FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL	1. WELL NAME and NUMBER: NORTH CHAPITA 313-04
2. TYPE OF WORK: DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	3. FIELD OR WILDCAT: NATURAL BUTTES
4. TYPE OF WELL: Gas Well Coalbed Methane Well: NO	5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR: EOG Resources, Inc.	7. OPERATOR PHONE: 435 781-9111
8. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078	9. OPERATOR E-MAIL: kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE): UTU41368 — 11. MINERAL OWNERSHIP: FEDERAL ◉ INDIAN ○ STATE ○ FEE ○	12. SURFACE OWNERSHIP: FEDERAL ○ INDIAN ◉ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN'): UTE INDIAN TRIBE — 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS: YES ○ (Submit Commingling Application) NO ◉	19. SLANT: VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	693 FNL 657 FEL	NENE	4	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	693 FNL 657 FEL	NENE	4	9.0 S	22.0 E	S
At Total Depth	693 FNL 657 FEL	NENE	4	9.0 S	22.0 E	S

21. COUNTY: UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet): 657	23. NUMBER OF ACRES IN DRILLING UNIT: 322
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed): 627	26. PROPOSED DEPTH: MD: 11050 TVD: 11050
27. ELEVATION - GROUND LEVEL: 4827	28. BOND NUMBER: NM2308	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE: 49-225

ATTACHMENTS

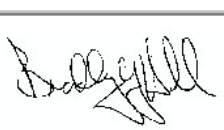
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Nanette Lupcho	TITLE Regulatory Assistant	PHONE 435 781-9157
SIGNATURE	DATE 12/13/2010	EMAIL Nanette_Lupcho@EOGResources.com

API NUMBER ASSIGNED
43047514060000

APPROVAL



Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	6.125	4.5	0	11050		
Pipe	**Grade**	**Length**	**Weight**			
	Grade P-110 LT&C	11050	11.6			

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	9.625	0	2700		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	2700	36.0			

DRILLING PLAN

NORTH CHAPITA 313-04
NE/NE, SEC. 4, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

REVISED 9-28-2010

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,833		Shale	
Birdsnest Zone	2,185			
Mahogany Oil Shale Bed	2,806		Shale	
Wasatch	5,200		Sandstone	
Chapita Wells	5,822		Sandstone	
Buck Canyon	6,510	Secondary	Sandstone	Gas
North Horn	7,199	Primary	Sandstone	Gas
KMV Price River	7,880	Primary	Sandstone	Gas
KMV Price River Middle	8,684	Primary	Sandstone	Gas
KMV Price River Lower	9,498	Primary	Sandstone	Gas
Sego	10,044	Secondary	Sandstone	Gas
KMV Castlegate	10,169		Sandstone	
Base Castlegate SS	10,440		Sandstone	
KMV Blackhawk	10,586	Primary	Sandstone	Gas
TD	**11,050**			

Estimated TD: **11,050' or 200'± below TD** **Anticipated BHP: 6,033 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,500 ft ±.
2. Cement isolation is installed to surface of the well on the 9-5/8" surface casing. All other casing strings will be isolated by cement.

3. PRESSURE CONTROL EQUIPMENT:

Intermediate/Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2700'KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

Note: **12-¼" surface hole will be drilled to a total depth of 2700'± and cased w/ 9-⅝" 36#. Drilled depth may be shallower or deeper than the 2700' shown above.**
***7" Intermediate casing will only be run if hole conditions require(Refer to Contigency Plan)**
All casing will be new or inspected.

DRILLING PLAN

NORTH CHAPITA 313-04
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UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2700'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts.

Intermediate Hole Procedure* (0'- 7500'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint with 15 total.

Production Hole Procedure (0'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, P-110 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint with 15 total being ran. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.
.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2700'±):

Air/air mist or aerated water.

Intermediate Hole Procedure* (2700' - 7500'±):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

A closed-loop mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition.

DRILLING PLAN

NORTH CHAPITA 313-04
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UINTAH COUNTY, UTAH

Production Hole Procedure (7500'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

7500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO_2 contamination, if encountered, will be treated with lime and gypsum

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

A. With Intermediate Casing String (Refer to Contingency Plan)
Surface Hole Procedure (Surface - 2700'±):

Tail: **717* sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk.,

DRILLING PLAN

NORTH CHAPITA 313-04
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5.2 gps water.

Top Out: As necessary for cement to surface with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.
*Does not include excess.

Intermediate Hole Procedure* (Surface - 7500'±):

Lead: **301 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **516 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 400'above the Wasatch formation and are based on gauge hole with 50% excess.

Production Hole Procedure (Surface'± - TD)

Lead: **106 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **742 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch Formation.

B. Without Intermediate Casing

Surface Hole Procedure (Surface - 2700'±):

Tail: **717* sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.
*Does not include excess.

Production Hole Procedure (Surface'± - TD)

DRILLING PLAN

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NE/NE, SEC. 4, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Lead: **233 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **1668 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation with 50% excess.
Lead volume to be calculated to bring cement to 400'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Price River Formation.

Cement volumes are based upon gauge-hole plus 50% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2700'±):

Lost circulation

Intermediate Hole* (2700' - 7500'±):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

Production Hole (7500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

DRILLING PLAN

NORTH CHAPITA 313-04
NE/NE, SEC. 4, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.

2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

3. Minimum setting depth of conductor casing will be 90' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

5. Mouse and Rat Hole will be pre-set.

6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

Contingency Plan

EOG Resources will set surface casing to the specified depth as per the Casing Program. Through the surface casing, EOG will drill a 8.75" hole to +/- 7500'. At this point, EOG will determine whether wellbore conditions will require the use of a 7" intermediate casing string in order to reach TD. Hole conditions that may be encountered are sloughing/swelling shales, key seat development, and lost circulation. Determination to run intermediate casing will be made by the EOG Resources Drilling Engineer, Drilling Superintendent, and Drilling Manager. In the event that intermediate casing is run, all regulatory agencies will be properly notified. If intermediate casing is run, EOG Resources will properly cement the casing and drill the production hole with a 6.125" bit. If intermediate casing is not run, EOG will remove the 8.75" bit and drill the remainder of the hole with 7.875" bit. Production casing will be used as per the Casing Program. Production casing will be properly cemented in place as per the Cement Program. For clarity the Casing Program is shown below.

CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	24"	0 – 90'	16"						
Surface	12.25"	0 – 2700'KB±	9.625"	36.0#	J-55	STC	2,020	3,520	394,000#
Intermediate*	8.75"	0 - 7500' KB ±	7"	23.0#	HCP-110	LTC	5,470	8,710	590,000#
Production	6.125"	Surface – TD	4.5"	11.6#	P-110	LTC	7,560	10,690	279,000#

EOG RESOURCES, INC.

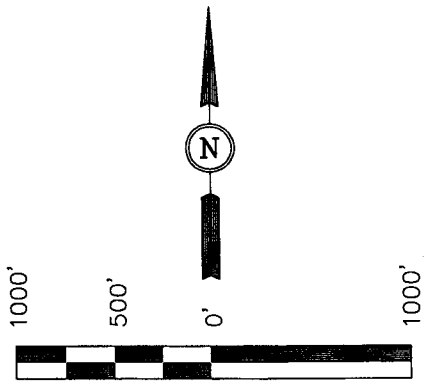
Well location, NORTH CHAPITA #313-4, located as shown in the NE 1/4 NE 1/4 (LOT 1) of Section 4, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



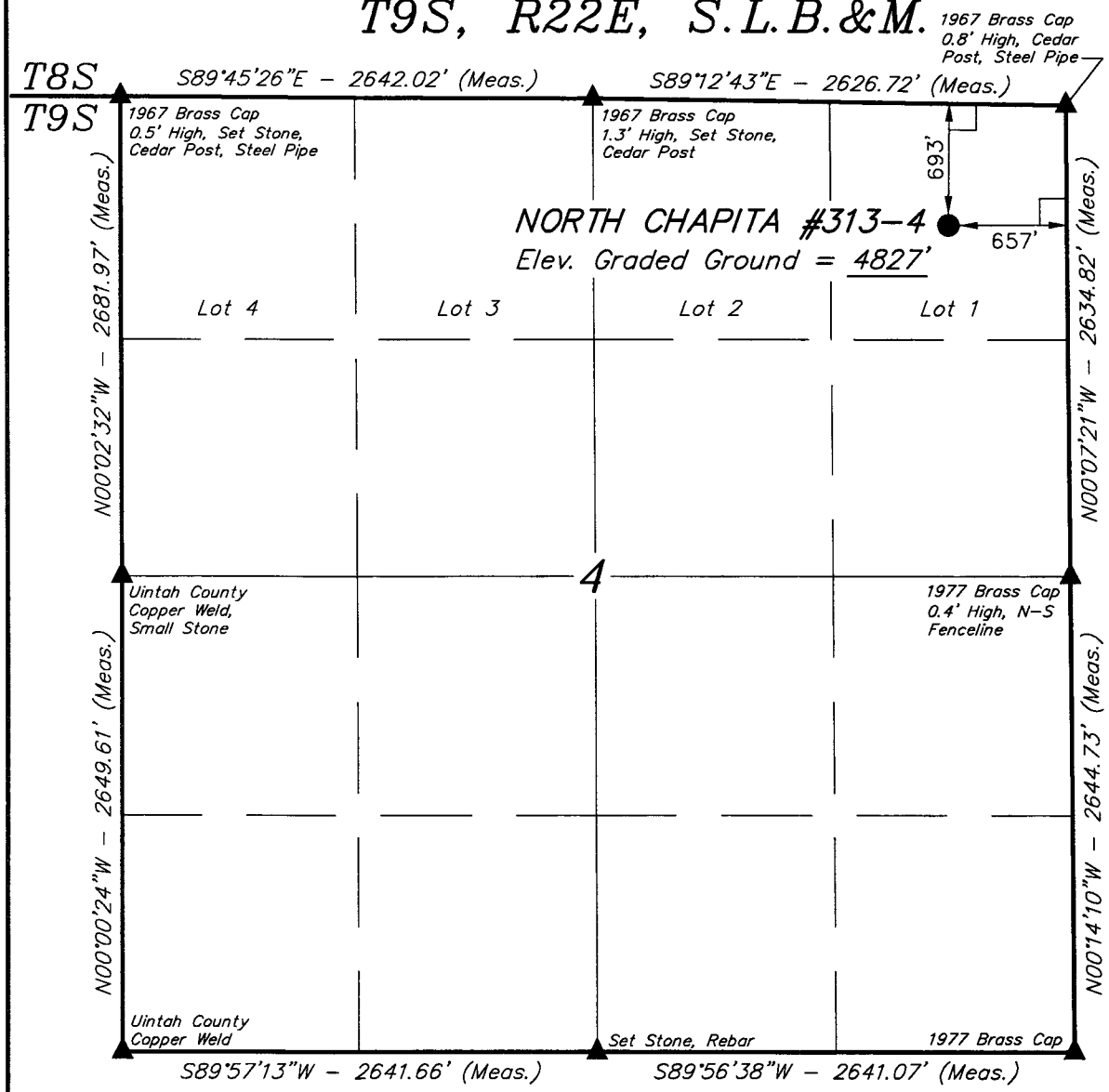
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

T9S, R22E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'13.47" (40.070408)
LONGITUDE = 109°26'16.61" (109.437947)
(NAD 27)
LATITUDE = 40°04'13.60" (40.070444)
LONGITUDE = 109°26'14.15" (109.437264)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	12-12-05	12-27-05
PARTY: T.A. J.H. P.M.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: EOG RESOURCES, INC.	

'APIWellNo:43047514060000'

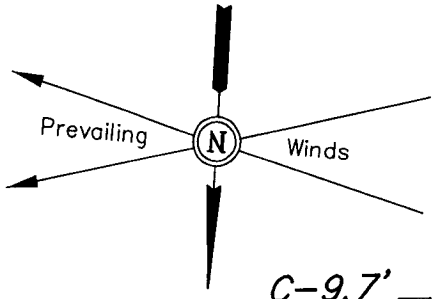
'APIWellNo:43047514060000'

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

NORTH CHAPITA #313-4
SECTION 4, T9S, R22E, S.L.B.&M.
693' FNL 657' FEL

FIGURE #1



SCALE: 1" = 50'
DATE: 12-27-05
Drawn By: P.M.

Approx. Top of Cut Slope

C-9.7' El. 36.2'
C-0.9' El. 27.4'
C-9.3' El. 35.8'
C-0.2' El. 26.7'
GRADE El. 26.5'
C-0.1' El. 26.6'
F-9.3' El. 17.2'
C-12.5' (btm. pit) El. 27.0'
C-0.3' El. 26.8'
F-0.3' El. 26.2'
F-10.0' El. 16.5'
C-12.5' (btm. pit) El. 27.0'

Sta. 3+25
Sta. 1+50
Sta. 0+18
Sta. 0+00

DATA
Topsoil Stockpile
Existing Pipeline
EXISTING LOCATION FOR N.C. #141-4X
CATWALK
PIPE RACKS
FLARE PIT
20' WIDE BENCH
DOG HOUSE
RIG
WATER
PUMP
Existing Well Head N.C. #141-4X
MUD TANKS
MUD SHED
HOPPER
POWER
TOOLS
FUEL
TRAILER
TOILET
FUEL
TRASH
Anchor (Typ.)
STORAGE TANK
Round Corners as needed
Approx. Toe of Fill Slope
Reserve Pit Backfill & Spoils Stockpile
15' WIDE BENCH
RESERVE PITS (12' Deep)
Total Pit Capacity W/2' Of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.
SLOPE = 1-1/2 : 1
20' WIDE BENCH/DIKE
Existing Access Road

65' 175' 46' 29' 36' 135' 75' 147' 150' 39.92' N04°10'29"W

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:
FINISHED GRADE ELEV. AT LOC. STAKE = 4826.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

'APIWellNo:43047514060000'

EOG RESOURCES, INC.

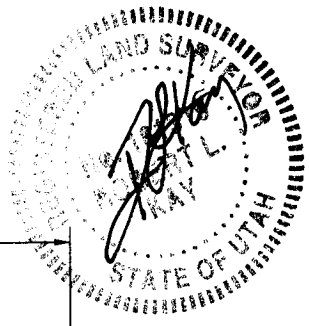
TYPICAL CROSS SECTIONS FOR

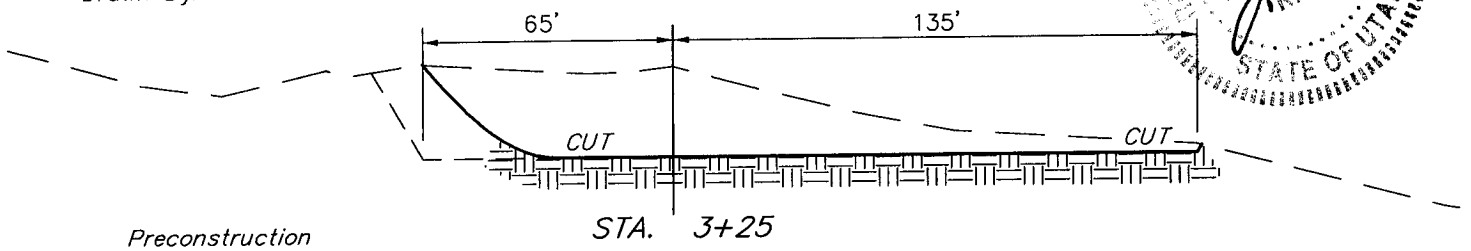
NORTH CHAPITA #313-4
SECTION 4, T9S, R22E, S.L.B.&M.
693' FNL 657' FEL

FIGURE #2

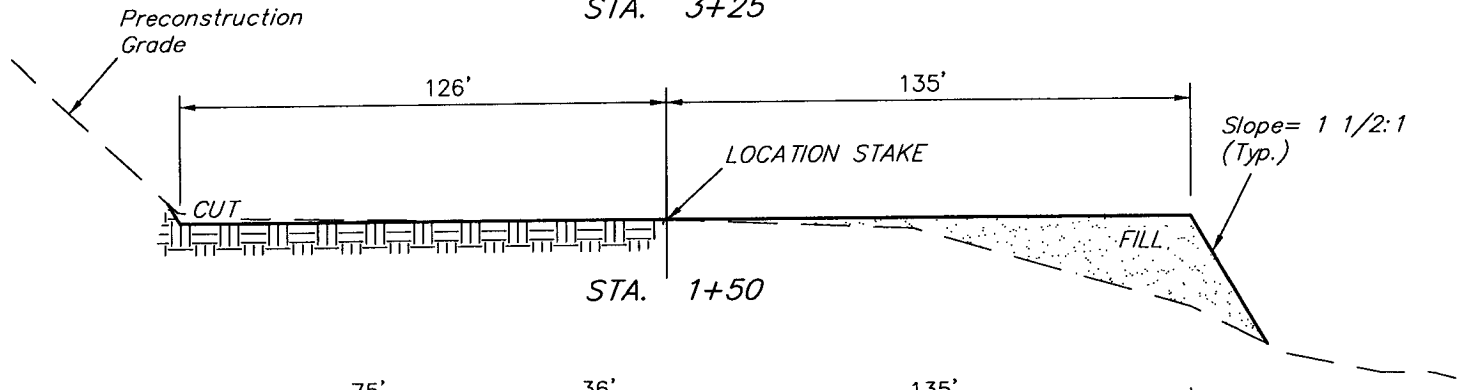
1" = 20'
X-Section Scale
1" = 50'

DATE: 12-27-05
Drawn By: P.M.





STA. 3+25



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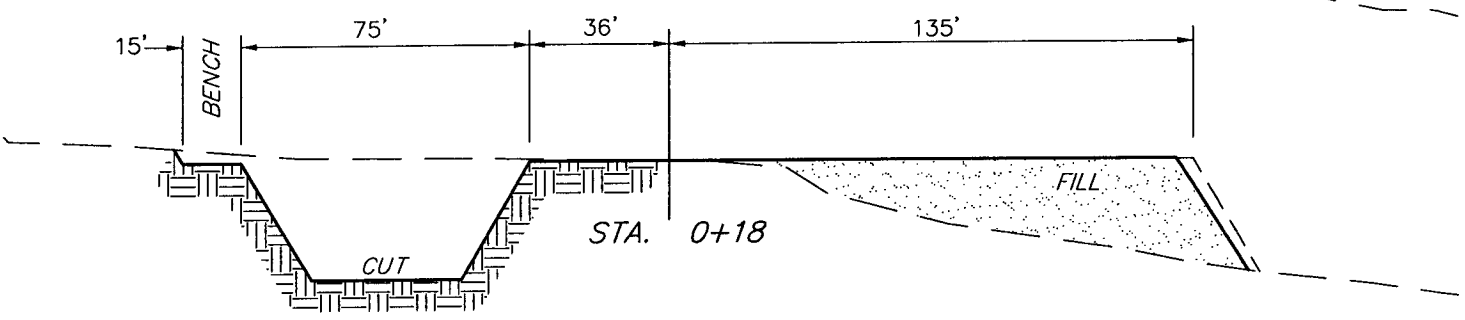
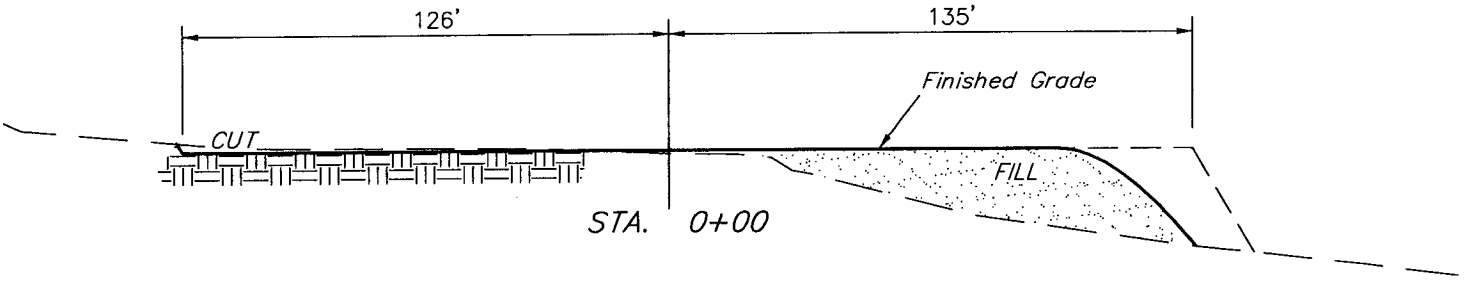


STA. 0+18



STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(12") Topsoil Stripping (New Construction Only)	=	1,360 Cu. Yds.
Remaining Location	=	4,650 Cu. Yds.
TOTAL CUT	=	6,010 CU.YDS.
FILL	=	6,610 CU.YDS.

DEFICIT MATERIAL	=	<600> Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,020 Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	=	<3,620> Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

'APIWellNo:43047514060000'

EOG RESOURCES, INC.

NORTH CHAPITA #313-4

LOCATED IN UINTAH COUNTY, UTAH
SECTION 4, T9S, R22E, S.L.B.&M.

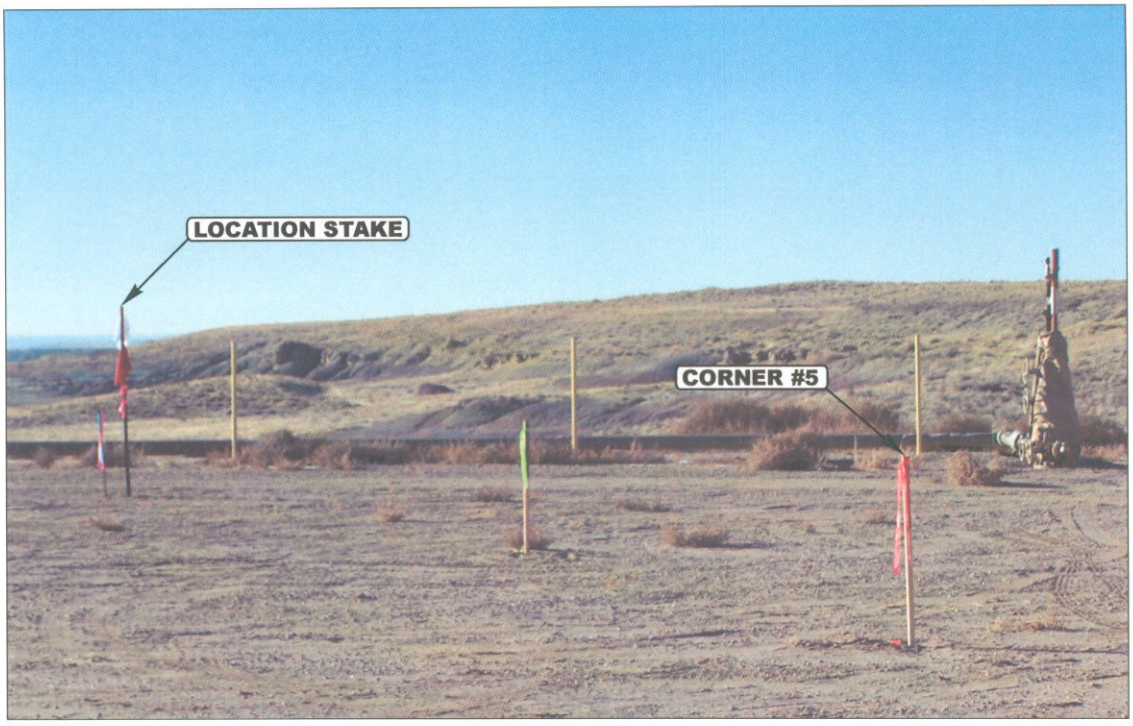


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHWESTERLY**

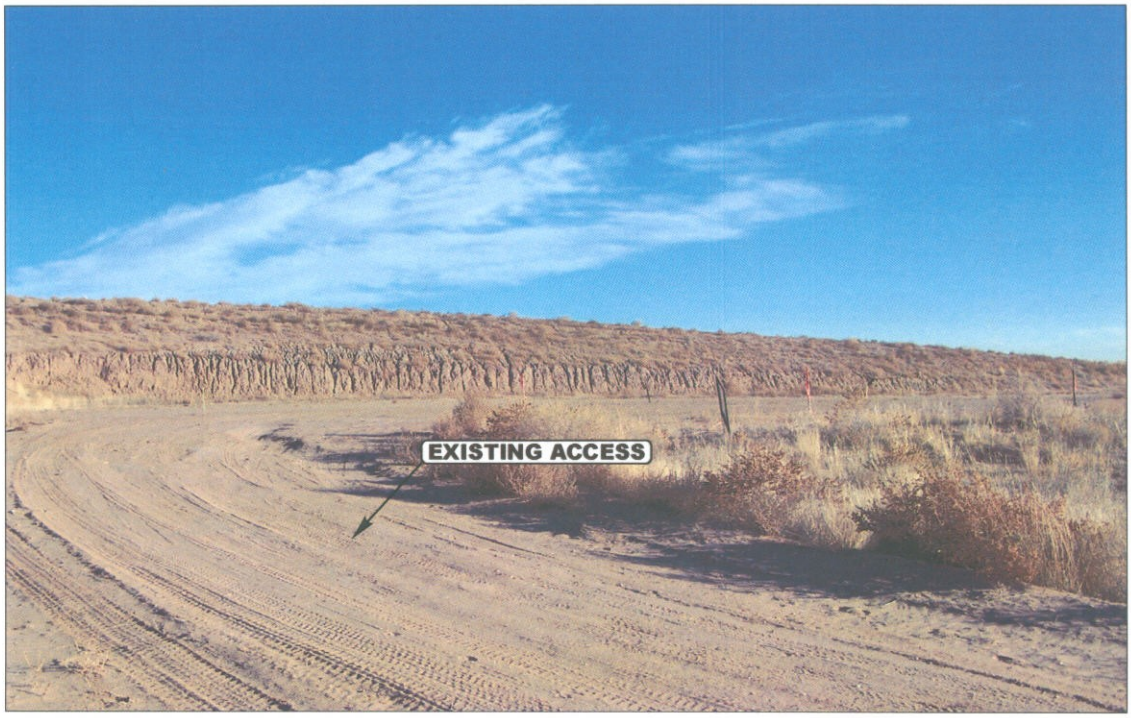
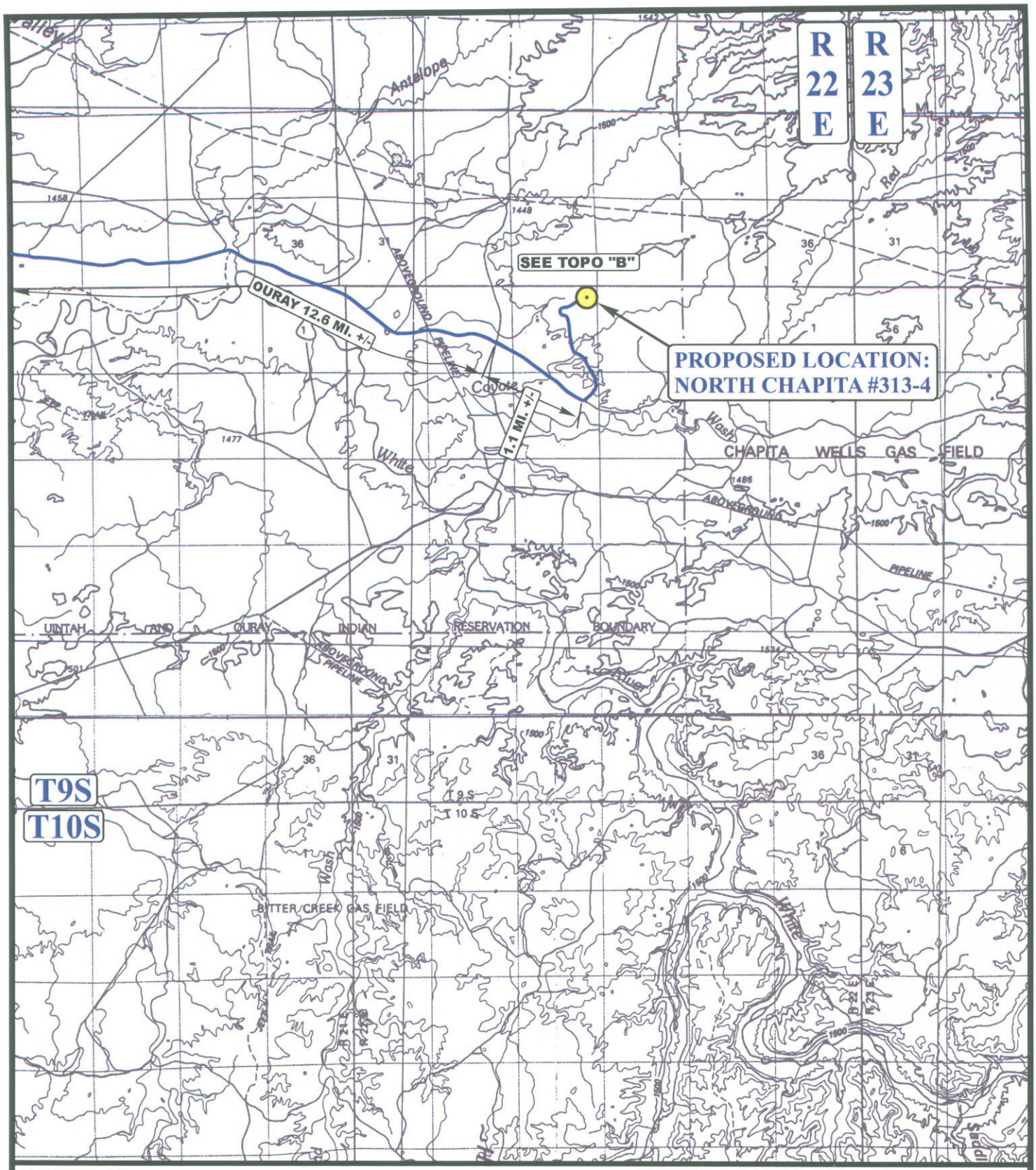


PHOTO: VIEW FROM EXISTING ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12 MONTH	15 DAY	05 YEAR	PHOTO
TAKEN BY: T.A.	DRAWN BY: B.C.	REVISED: 00-00-00		

'APIWellNo:43047514060000'



LEGEND:

PROPOSED LOCATION

N

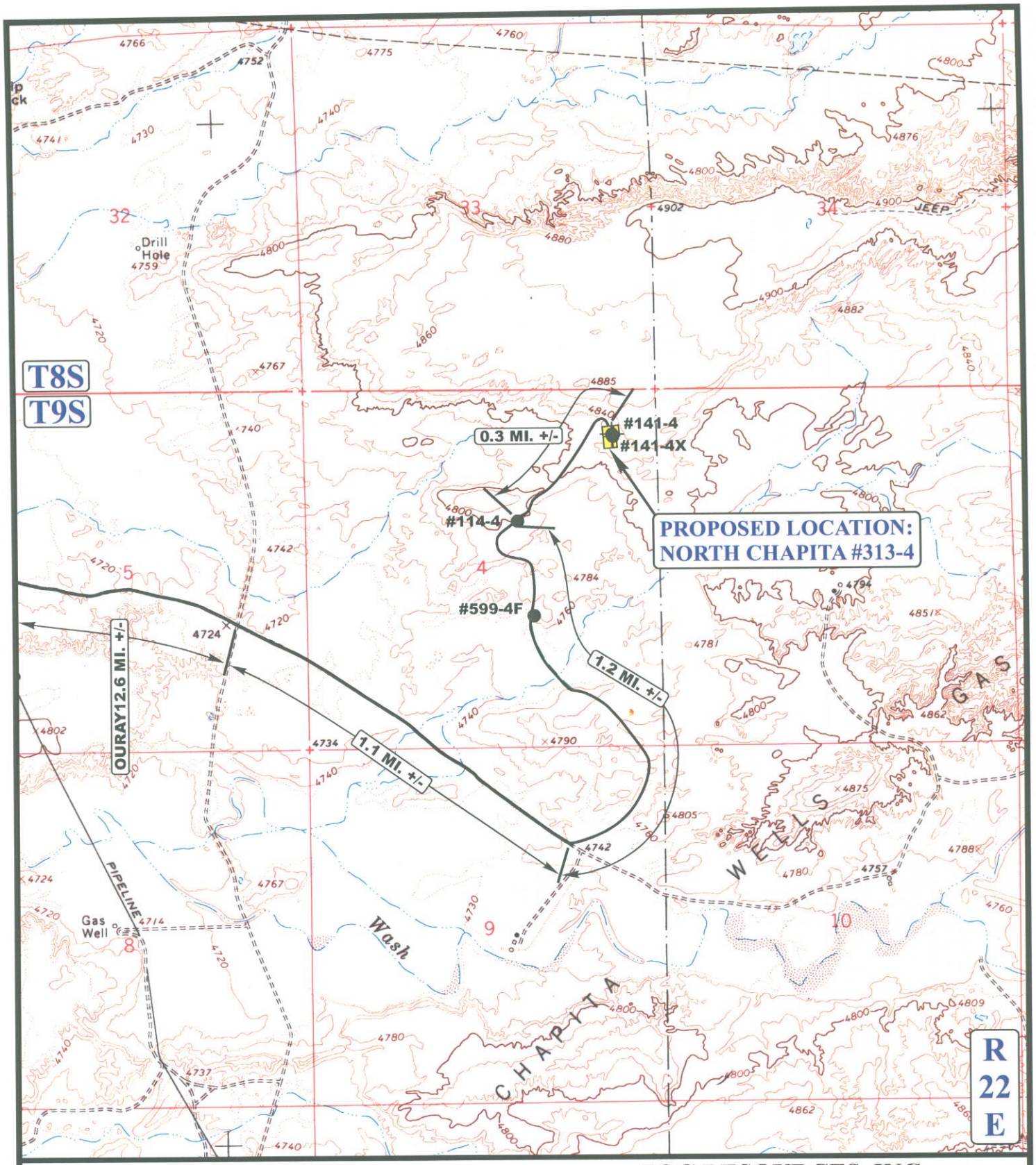
EOG RESOURCES, INC.

NORTH CHAPITA #313-4
SECTION 4, T9S, R22E, S.L.B.&M.
693' FNL 657' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	15 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 00-00-00		

'APIWellNo:43047514060000'



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

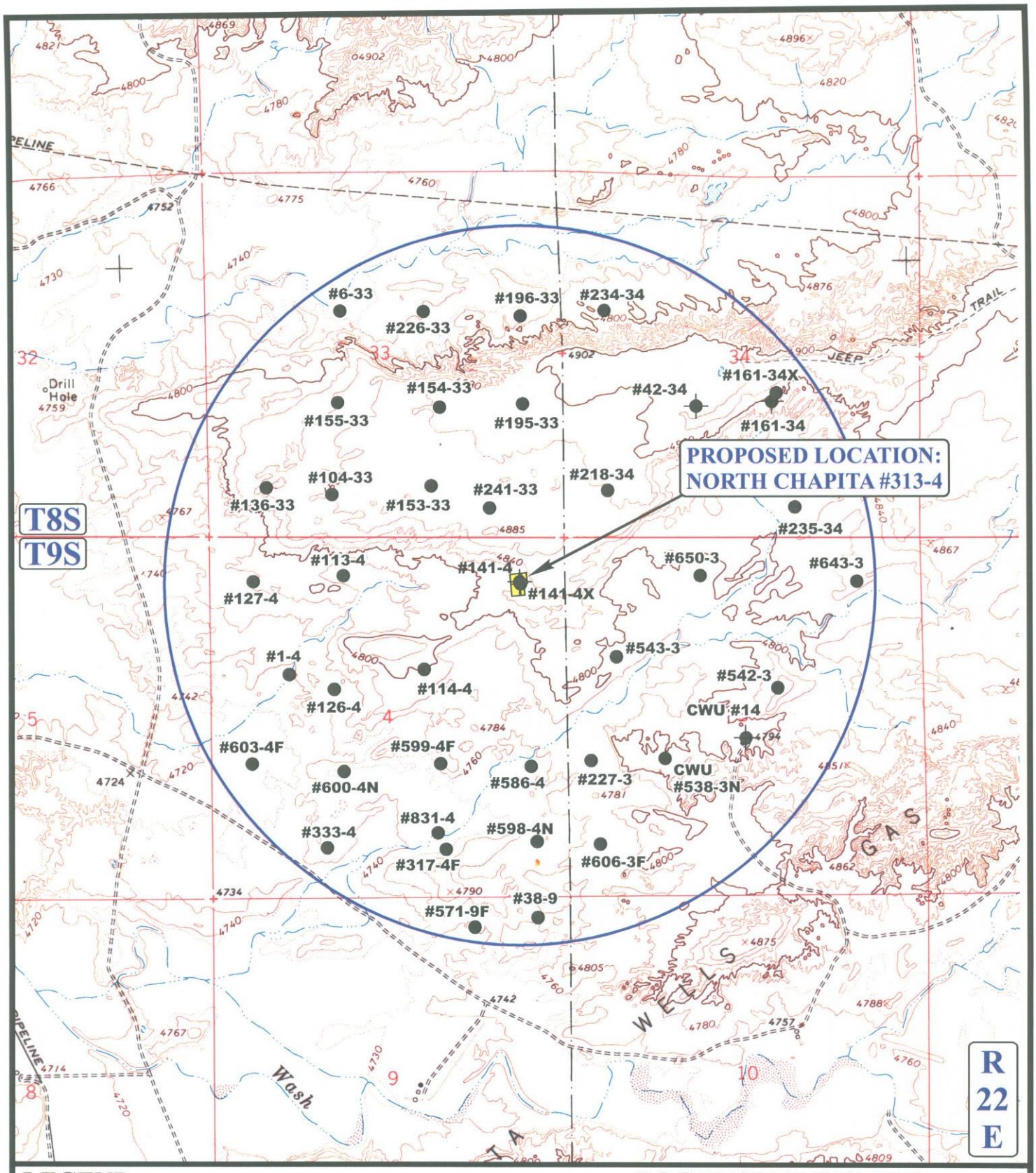
EOG RESOURCES, INC.

NORTH CHAPITA #313-4
SECTION 4, T9S, R22E, S.L.B.&M.
693' FNL 657' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	15 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		

'APIWellNo:43047514060000'



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

NORTH CHAPITA #313-4
SECTION 4, T9S, R22E, S.L.B.&M.
693' FNL 657' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 12 MONTH | 15 DAY | 05 YEAR | C TOPO

SCALE: 1" = 2000' | DRAWN BY: B.C. | REVISED: 00-00-00

North Chapita 313-04
NENE, Section 4, T9S, R22E
Uintah County, Utah

SURFACE USE PLAN

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map “B” showing access to location from existing roads.

B. The proposed well site is located approximately 46.2 miles south of Vernal, Utah – See attached TOPO Map “A”.

C. Refer to attached Topographic Map “A” showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. No new Road Construction will be required; the existing access road for the North Chapita 141-04X will be used to access the proposed well site.

B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl and/or one (1) 300 bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for North Chapita 141-04X will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the location and access road.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, Coyote Evaporation Ponds 1, 2, 3, or 4, White River Evaporation Ponds 1 or 2 or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Brennan Bottoms & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilled utilizing a closed loop system. The closed loop system will be installed in a manner that prevents leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50’ x 100’. The surface drill cuttings pit will be bermed and lined with bentonite. Drill cuttings will be dried and spread on the location and access road. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and

production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil will be layered and seeded in accordance with EOG's BLM approved Reclamation Plan.

Access to the well pad will be from the north.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The portion of the location not needed for production facilities/operations will be reclaimed – See attached Figure #3. The closed loop area will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow.

Reclamation will be conducted in accordance to EOG Resources Reclamation Plan (Attached).

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the Ute Indian Tribe, Bureau of Indian Affairs and Bureau of Land Management will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Ute Indian Tribe

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from BLM, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM/Tribal lands after the conclusion of drilling operations or at any other time without BLM/Tribal authorization. However, if BLM/Tribal authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved “Application for Permit to Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 3/13/2006, State of Utah Antiquities Project survey Permit No. U-06-MQ-0235i. A paleontological survey was conducted by Intermountain Paleo-consulting on 4/26/2006 IPC # 06-13. A biological survey was conducted and submitted by Grasslands Consulting.

Additional Surface Stipulations:

Firearms are prohibited (to all Non-Ute Tribal members). This land is owned by the Uintah and Ouray Indian Reservation. Permits to cut firewood must be obtained from a B.I.A. Forestry Section prior to cutting or gathering any wood along this road.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

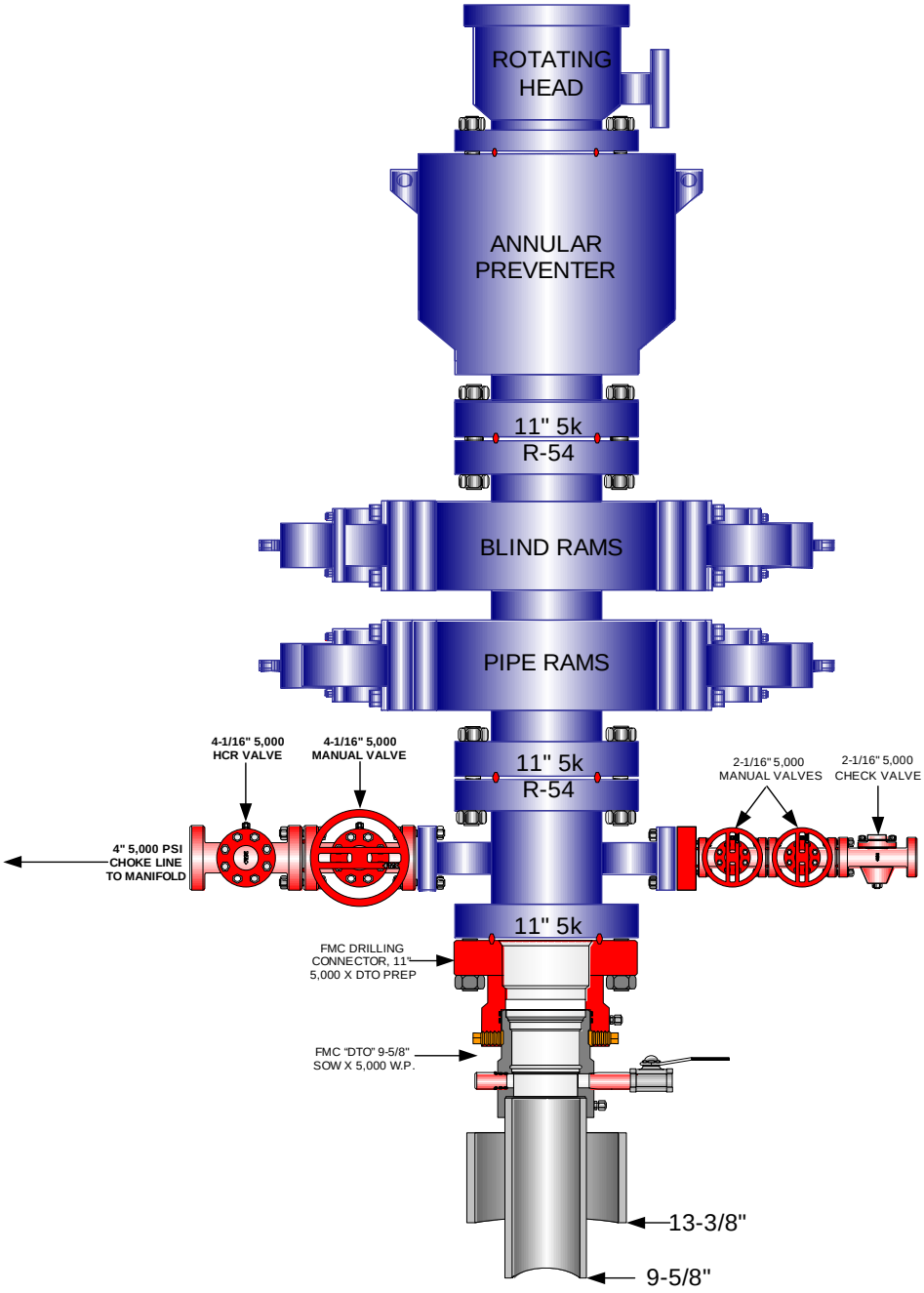
Please be advised that EOG Resources, Inc. is considered to be the operator of the North Chapita 313-04 Well, located in the NENE, of Section 4, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

Date 11/29/2010

Kaylene Gardner, Regulatory Administrator

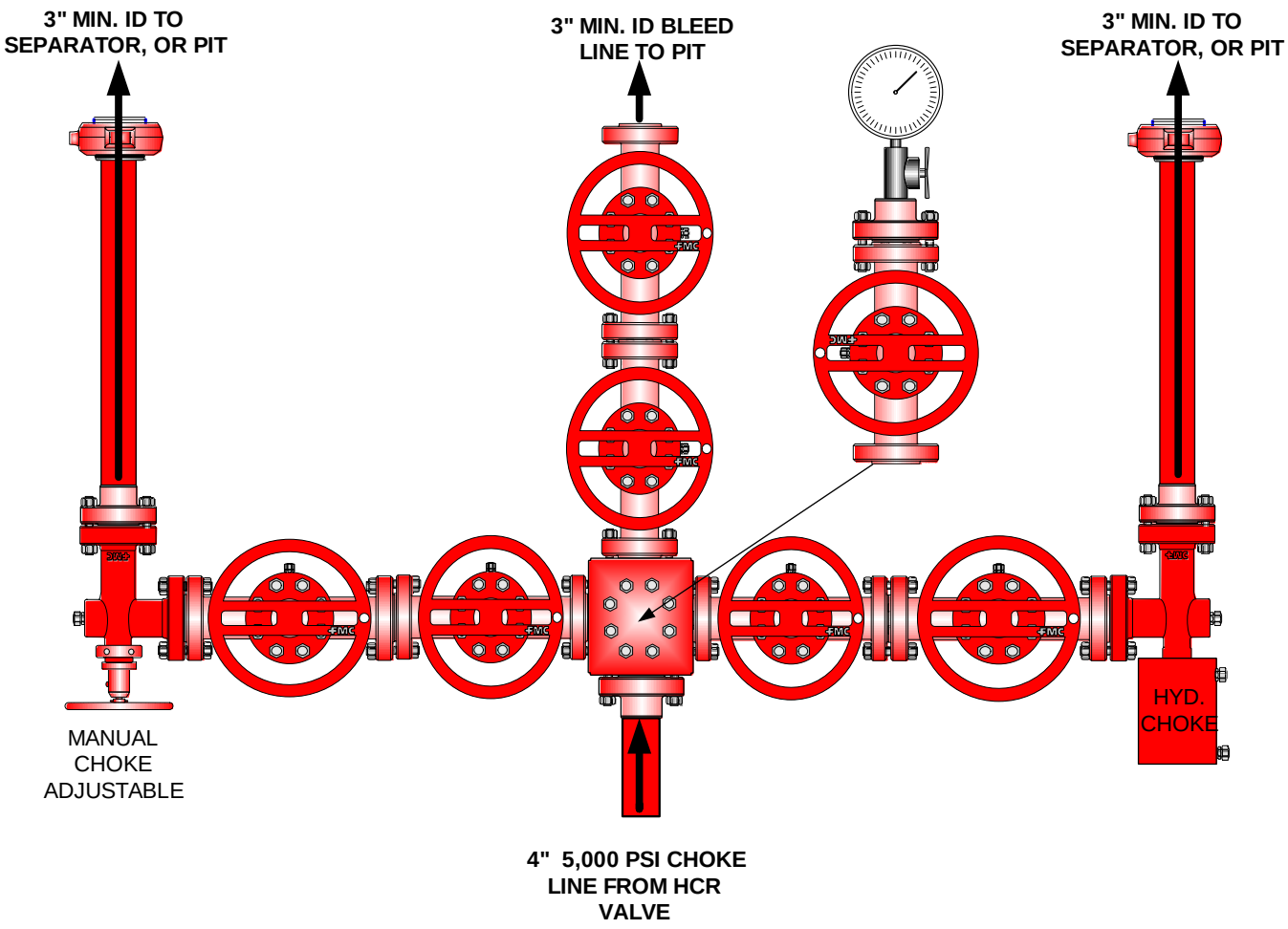
'APIWellNo:43047514060000'

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



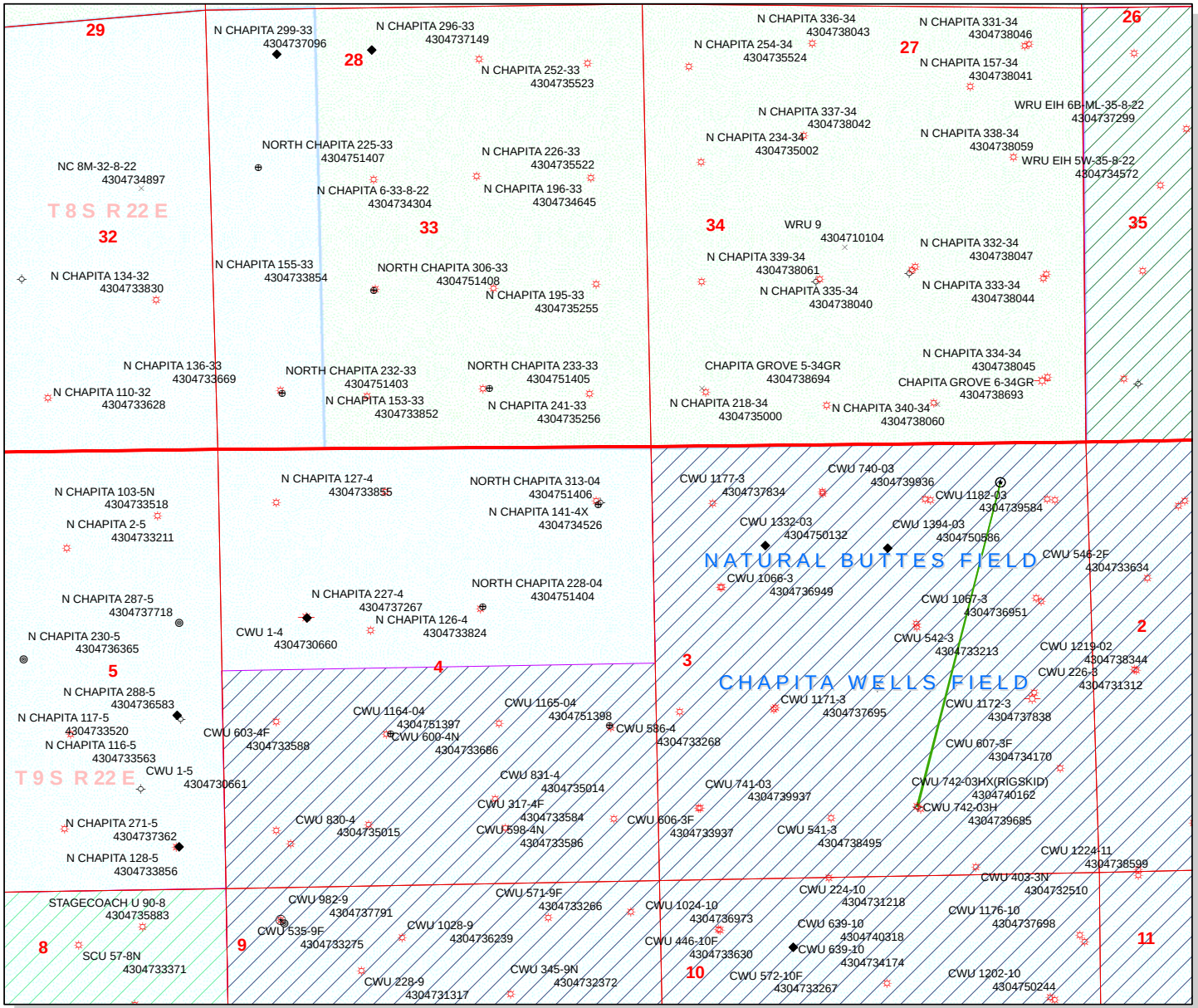
'APIWellNo:43047514060000'

EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



API Number: 4304751406

Well Name: NORTH CHAPITA 313-04

Township 09.0 S Range 22.0 E Section 04

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

SGID93.ENERGY.DNROilGasWells

<all other values>

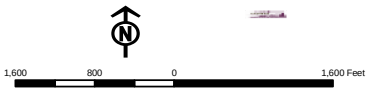
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township
- Bottom Hole Location - AGRC



1:15,030

'APIWellNo:43047514060000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2010 **API NO. ASSIGNED:** 43047514060000

WELL NAME: NORTH CHAPITA 313-04

OPERATOR: EOG Resources, Inc. (N9550) **PHONE NUMBER:** 435 781-9157

CONTACT: Nanette Lupcho

PROPOSED LOCATION: NENE 04 090S 220E **Permit Tech Review:** ☑

SURFACE: 0693 FNL 0657 FEL **Engineering Review:** ☐

BOTTOM: 0693 FNL 0657 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.07039 **LONGITUDE:** -109.43727

UTM SURF EASTINGS: 633263.00 **NORTHINGS:** 4436530.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU41368 **PROPOSED PRODUCING FORMATION(S):** MESA VERDE

SURFACE OWNER: 2 - Indian **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☑ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 173-16

Effective Date: 1/14/2000

Siting: 460' Fr Ext Drl U Bdry & 920' Fr Other Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
17 - Oil Shale 190-5(b) - dmason

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: NORTH CHAPITA 313-04
API Well Number: 43047514060000
Lease Number: UTU41368
Surface Owner: INDIAN
Approval Date: 12/21/2010

Issued to:
EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-16. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at https://oilgas.ogm.utah.gov

API Well No: 43047514060000

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

RECEIVED
DEC - 2 2010

RECEIVED
FEB 24 2011
BLM VERNAL, UTAH

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU41368

6. If Indian, Allotee or Tribe Name
UTE INDIAN TRIBE

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
North Chapita 313-04

2. Name of Operator EOG Resources, Inc.

9. API Well No.
43 047 51406

3a. Address 1060 East Highway 40, Vernal UT 84078

3b. Phone No. *(include area code)*
435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface 693' FNL, 657' FEL (Lot 1) 40.070408 LAT, 109.437947 LON
At proposed prod. zone SAME

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 4, T9S, R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
46.2 MILES FROM VERNAL

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 657'	16. No. of acres in lease 322	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 627'	19. Proposed Depth 11050'	20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4827' NAT GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed/Typed)* Kaylene Gardner	Date 11/29/2010
Title Sr. Regulatory Administrator		
Approved by *(Signature)*	Name *(Printed/Typed)* Jerry Kenczka	Date MAY 13 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
MAY 16 2011
DIV. OF OIL, GAS & MINING

UDOGM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**Lot 1, Sec. 4, T9S, R22E**
Well No:	**North Chapita 313-04**	**Lease No:**	**UTU-41368**
API No:	**43-047-51406**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400
OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Site-Specific Conditions of Approval:
North Chapita 313-04

- Paint facilities "Shadow Gray."
- Monitor construction operations by a permitted archaeologist.
- Monitor construction operations by a permitted paleontologist.
- Re-route existing pipeline around well pad within disturbed area.
- Round corner #2 to avoid existing road.
- In accordance-with the guidelines specified in the Guidelines-for Raptor Protection from Human and Land Use Disturbances, a raptors survey shall be conducted prior to construction of the proposed location, pipeline or access road if construction will take place during raptor nesting season (January 1 through September 30). lf active raptor nests are identified during a new survey, EOG shall conduct its operations according to the seasonal restrictions detailed in the Uinta Basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Guidelines (See Appendix D).
- If surface disturbing operations are not initiated before October 4, 2011, EOG shall conduct additional biological surveys in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measures for Uinta Basin hookless cactus (See Appendix D) in consideration of the 300-foot offset specified in the BLM RMP ROD and conduct its operations according to their specifications.

BIA Standard Conditions of Approval:

- Soil erosion will be mitigated by reseeding all disturbed areas.
- The gathering pipelines will be constructed to lie on the surface. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipe line right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified in 10.0 Additional Stipulations of this document and in the Application for Permit to Drill. A closed drilling system shall be sued in all floodplain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BlA, and other agencies involved.
- If needed, the reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0' below the soil surface elevation.
- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.

- Major low water crossings will be, armored with pit run material to protect them from erosion.
- All personnel shall refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.
- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the leased area and/or right of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the BIA will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Site Specific Drilling Plan COA's:

1. Gamma Ray Log shall be run from Total Depth to Surface.
2. To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

Variance Request Onshore Oil & Gas Order No. 2 -Section E

1. To regulations requiring a straight run blooie line to be 100' in length.
2. To request blooie line length to be 75' to reduce location excavation.
3. To regualtions requiring dedusting equipment during air drilling only.
4. To regulations requiring an automatic igniter or pilot light during air drilling.
5. To regulations requiring compressors to be located in the opposite direction from the blooie line and a minimum of 100' from the well bore.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **NORTH CHAPITA 313-04**

Api No: **43-047-51406** Lease Type **FEDERAL**

Section **04** Township **09S** Range **22E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **BUCKET**

SPUDDED:

Date **05/19/2011**

Time **8:00 AM**

How **DRY**

Drilling will Commence:

Reported by **GEROLD ASHCROFT**

Telephone # **(435) 828-7445**

Date **05/19/2011** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NORTH CHAPITA 313-04

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047514060000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0693 FNL 0657 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 5/19/2011	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 5/19/2011.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 5/24/2011

RECEIVED May. 24, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU41368

SUNDRY NOTICES AND REPORTS ON WELLS

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Gas Well

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43047514060000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0693 FNL 0657 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/19/2011	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
No activity has occurred since spud on 5/19/2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE		**DATE**
N/A		5/24/2011

RECEIVED May. 24, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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FOOTAGES AT SURFACE: 0693 FNL 0657 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

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	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the Utah Division of Oil, Gas and Mining

Date: 06/06/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 5/24/2011

RECEIVED May. 24, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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COUNTY: UINTAH

STATE: UTAH

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✓ DRILLING REPORT Report Date: 6/3/2011	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for the referenced well showing all activity up to 6/3/2011.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 6/3/2011

RECEIVED Jun. 03, 2011

WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2011

Well Name	NCW 313-04	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-51406	**Well Class**	DRIL
County, State	UINTAH, UT	**Spud Date**		**Class Date**	
Tax Credit	N	**TVD / MD**	11,050/ 11,050	**Property #**	057340
Water Depth	0	**Last CSG**	9.625	**Shoe TVD / MD**	2,745/ 2,745
KB / GL Elev	4,846/ 4,827				
Location	Section 4, T9S, R22E, NENE, 693 FNL & 657 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	87.5

AFE No	303521	**AFE Total**	1,993,600	**DHC / CWC**	975,000/ 1,018,600
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	12-30-2010
Release Date					

12-30-2010 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 693' FNL & 657' FEL (NE/NE) SECTION 04, T9S, R22E UINTAH COUNTY, UTAH LAT 40 DEG 04' 13.47", LONG 109 DEG 26' 16.61" (NAD 83) LAT 40 DEG 04' 13.60", LONG 109 DEG 26' 14.15" (NAD 27) TRUE #34 OBJECTIVE: 11,050' TD, KMV BLACKHAWK DW/GAS NORTH CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU-41368 ELEVATION: ' NAT GL, 4826.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4827'), 4846' KB (19') EOG WI 100%, NRI 87.50%

05-16-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION TODAY, 5/16/11.

05−17−2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

05−18−2011 **Reported By** TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0
MD 90 **TVD** 90 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG’S BUCKET RIG SPUD A 24" HOLE ON 05/19/11 @ 08:00 AM, SET 90’ OF 16" CASING. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 05/17/11 @ 03:15 PM.
06:00			LOCATION 75% COMPLETE.

05−19−2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0
MD 90 **TVD** 90 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

05−20−2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0
Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0
MD 90 **TVD** 90 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

05−30−2011 **Reported By** KERRY SALES

DailyCosts: Drilling	$207,020	**Completion**	$0	**Daily Total**	$207,020
Cum Costs: Drilling	$207,020	**Completion**	$0	**Well Total**	$207,020

MD	2,756	**TVD**	2,756	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #5 ON 5/26/2011. DRILLED 12−1/4" HOLE TO 2737' GL (2756' KB). WE ENCOUNTERED NO WATER. WE PUMP DRILLED FROM 1040' TO TD WITH FLUID AND NO LOSSES. WE RAN 64 JTS (2726.44') OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. CASING LANDED @ 2745.44' KB. THE RIG CIRCULATED THE CAPACITY OF THE CASING AND RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2. MIRU: HALLIBURTON CEMENTERS AND HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4400 PSIG. PUMPED 20 BBLS FRESH WATER & 20 BBLS GEL WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX−1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG. YIELD 1.18 CF/SX. DISPLACED CEMENT W/207 BBLS FRESH WATER. FCP 440 PSI, BUMPED PLUG W/1340 PSI @ 06:07 AM 05/30/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. LOST RETURNS 190 BBL INTO DISPLACEMENT. WOC 2 HOURS. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. ONE BBL BACK TO SURFACE. MONITOR CEMENT 2 HOURS WHILE RIGGING DOWN. PREPARED THE LOCATION FOR ROTARY RIG. WORT. WE WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG#5 TOOK 6 SURVEYS WHILE DRILLING HOLE @ 520' = .5 DEGREES, 1010' = .75 DEGREES, 1500' = .75 DEGREES, 1980' = 1 DEGREE, 2440' = .75 DEGREES AND 2737' = .75 DEGREES. KERRY SALE NOTIFIED THE BLM VIA E−MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/29/2011 @ 09:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. KERRY SALES NOTIFIED BIA LEE ALLEN BLACKHAIR OF SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. THE STATE, BIA AND BLM WERE NOTIFIED ON 05/27/2011 @ 08:15 PM.

RECEIVED Jun. 03, 2011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078
Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-51406	NORTH CHAPITA 313-04		NENE	4	9S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18055	5/19/2011			5/31/11	
Comments: MESAVERDE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Mickenzie Gates
Name (Please Print)
Mickenzie Gates
Signature
Regulatory Assistant
Title
5/24/2011
Date

RECEIVED
MAY 25 2011
DIV. OF OIL, GAS & MINING

(5/2000)

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By PAT CLARK Phone Number 877-352-0710
Well Name/Number NCW 313-04
Qtr/Qtr NE/NE Section 04 Township 9S Range 22E
Lease Serial Number UTU-41368
API Number 43-047-51406

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED
JUN 13 2011
DIV. OF OIL, GAS & MINING

Date/Time _____ _____ AM ☐ PM ☐

BOPE

- ☑ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED
JUN 13 2011
DIV. OF OIL, GAS & MINING

Date/Time 06/16/2011 19:30 PM AM ☐ PM ☑

Remarks SENT 6/13/11 @ 12:00

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator EOG RESOURCES Rig Name/# TRUE 34
Submitted By PAT CLARK Phone Number 877-352-0710
Well Name/Number NCW 313-04 (North Chapita)
Qtr/Qtr NE/NE Section 04 Township 9S Range 22E
Lease Serial Number UTU-41368
API Number 43-047-51406

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☑ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED
JUL 05 2011
DIV. OF OIL, GAS & MINING

Date/Time 07/03/2011 13:00 AM ☐ PM ☑

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks SENT 7/2/11 @ 22:00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU41368

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE IN

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
NORTH CHAPITA 313-04

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047514060000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0693 FNL 0657 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 22.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 7/8/2011	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached well chronology report for the referenced well showing all activity up to 7/8/2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE		**DATE**
N/A		7/8/2011

RECEIVED Jul. 08, 2011

06:00	06:00	24.0	0	0	LOCATION 90% COMPLETE.

05−30−2011 **Reported By** KERRY SALES

DailyCosts: Drilling	$223,884	**Completion**	$0	**Daily Total**	$223,884
Cum Costs: Drilling	$223,884	**Completion**	$0	**Well Total**	$223,884

MD	2,756	**TVD**	2,756	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU CRAIG'S AIR RIG #5 ON 5/26/2011. DRILLED 12−1/4" HOLE TO 2737' GL (2756' KB). WE ENCOUNTERED NO WATER. WE PUMP DRILLED FROM 1040' TO TD WITH FLUID AND NO LOSSES. WE RAN 64 JTS (2726.44') OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. CASING LANDED @ 2745.44' KB. THE RIG CIRCULATED THE CAPACITY OF THE CASING AND RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2. MIRU: HALLIBURTON CEMENTERS AND HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4400 PSIG. PUMPED 20 BBLS FRESH WATER & 20 BBLS GEL WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX−1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG. YIELD 1.18 CF/SX. DISPLACED CEMENT W/207 BBLS FRESH WATER. FCP 440 PSI, BUMPED PLUG W/1340 PSI @ 06:07 AM 05/30/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. LOST RETURNS 190 BBL INTO DISPLACEMENT. WOC 2 HOURS. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. ONE BBL BACK TO SURFACE. MONITOR CEMENT 2 HOURS WHILE RIGGING DOWN. PREPARED THE LOCATION FOR ROTARY RIG. WORT. WE WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG#5 TOOK 6 SURVEYS WHILE DRILLING HOLE @ 520' = .5 DEGREES, 1010' = .75 DEGREES, 1500' = .75 DEGREES, 1980' = 1 DEGREE, 2440' = .75 DEGREES AND 2737' = .75 DEGREES. KERRY SALE NOTIFIED THE BLM VIA E−MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/29/2011 @ 09:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. KERRY SALES NOTIFIED BIA LEE ALLEN BLACKHAIR OF SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. THE STATE, BIA AND BLM WERE NOTIFIED ON 05/27/2011 @ 08:15 PM.

06−18−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$141,219	**Completion**	$0	**Daily Total**	$141,219
Cum Costs: Drilling	$365,103	**Completion**	$0	**Well Total**	$365,103

MD	2,756	**TVD**	2,756	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: FIT BELOW SURFACE CSG SHOE

Start	End	Hrs	From	To	Activity Description

06:00	19:00	13.0	2756	2756	HOLD SAFETY MEETING / JOB DISCUSSION W/ CREWS & JONES TRUCKING. RIG DOWN FROM CWU 228−04 AND MOVE 1/2 MILE TO CWU 313−04. HAVE MAST IN THE AIR AT 14:30 HRS. TRUCKS RELEASED AT 15:00 HRS. NIPPLE UP BOP. FMC LOCK DOWN STACK.
19:00	22:30	3.5	2756	2756	RIG ON DAYWORK 6/17/11 @ 19:00 HRS. TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH − 10 MINUTES / 250 PSI LOW − 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK.
22:30	23:00	0.5	2756	2756	SET WEAR RING.
23:00	03:30	4.5	2756	2756	HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP FRANKS PICK UP MACHINE. PICK UP BHA AND 54 JTS DRILL PIPE / TRIP IN HOLE TO 2600'. RIG DOWN FRANKS.
03:30	05:30	2.0	2756	2756	CONTINUE TRIP IN. TAG CEMENT @ 2640'. DRILL OUT CEMENT, PLUG & FLOAT COLLAR @ 2700', SHOE JOINT, FLOAT SHOE @ 2745', RATHOLE DOWN TO 2756'.
05:30	06:00	0.5	2756	2756	SHUT WELL IN AND PERFORM FIT TO 10.7 EMW. PRESSURE UP TO 270 PSI W/ 8.8 PPG FLUID IN HOLE. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: MOVING AND RIGGING UP. FUEL = 11172 GAL / USED 362 GAL.

06−19−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$25,638	**Completion**	$0	**Daily Total**	$25,638
Cum Costs: Drilling	$390,741	**Completion**	$0	**Well Total**	$390,741

MD	5,150	**TVD**	5,150	**Progress**	2,394	**Days**	1	**MW**	9.7	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5150'

Start	End	Hrs	From	To	Activity Description
06:00	11:30	5.5	2756	3498	DRILLING: 2756−3498' (742') AVG 135 FPH. 18−24K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 1700 PSI / DIFF = 300−400 PSI. 460 GPM.
11:30	12:00	0.5	3498	3498	RIG SERVICE.
12:00	15:30	3.5	3498	3935	DRILLING: 3498−3935' (437') AVG 125 FPH. PARAMETERS AS ABOVE.
15:30	16:00	0.5	3935	3935	SURVEY @ 3858' = 1.8 DEGREE.
16:00	04:00	12.0	3935	5056	DRILLING: 3935−5056' (1121') AVG 93 FPH. PARAMETERS AS ABOVE.
04:00	04:30	0.5	5056	5056	SURVEY @ 4986' = 1.34 DEGREES.
04:30	06:00	1.5	5056	5150	DRILLING: 5056−5150' (94') AVG 63 FPH. SLOWED DOWN CONSIDERABLY AT ABOUT 4950'. NITE CREW 1 MAN SHORT / NO ACCIDENTS. SAFETY MEETINGS: FIRST DAY BACK. HOUSEKEEPING. FUEL = 10032 . USED 1140 GAL.
06:00			0	0	SPUD 8 3/4" HOLE @ 06:00 HRS, 6/18/11.

06−20−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$23,122	**Completion**	$0	**Daily Total**	$23,122
Cum Costs: Drilling	$413,863	**Completion**	$0	**Well Total**	$413,863

MD	6,150	**TVD**	6,150	**Progress**	1,000	**Days**	2	**MW**	10.0	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6150'.

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	5150	5586	DRILLING: 5150−5586' (436') AVG 51 FPH. 18−24K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 1800 PSI / DIFF = 250−350 PSI. 450 GPM. PROGRAM TOP WASATCH @ 5200' MD.
14:30	15:00	0.5	5586	5586	RIG SERVICE.
15:00	06:00	15.0	5586	6150	DRILLING: 5586−6150' (564') AVG 38 FPH. PROGRAM TOP CHAPITA WELLS @ 5822'. PARAMETERS AS ABOVE. MW = 10 PPG. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: WORKING IN RAIN & ELECTRICAL STORMS. FUEL = 8322 / USED 1710 GAL.

06−21−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$27,579	**Completion**	$0	**Daily Total**	$27,579
Cum Costs: Drilling	$441,442	**Completion**	$0	**Well Total**	$441,442

MD	6,900	**TVD**	6,900	**Progress**	750	**Days**	3	**MW**	10.0	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6900'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	6150	6437	DRILLING: 6150−6437' (287') AVG 34 FPH. 20−23K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 2200 PSI / DIFF = 250−350 PSI. 450 GPM.
14:30	15:00	0.5	6437	6437	RIG SERVICE.
15:00	06:00	15.0	6437	6900	DRILLING: 6437−6900' (463') AVG 31 FPH. PROGRAM TOP BUCK CANYON @ 6510'. MW AT REPORT TIME = 10.2 PPG. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: STAYING HYDRATED, WORKING WITH ELECTRICITY. FUEL = 6726 / USED 1596 GAL.

06−22−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$127,877	**Completion**	$0	**Daily Total**	$127,877
Cum Costs: Drilling	$569,320	**Completion**	$0	**Well Total**	$569,320

MD	7,345	**TVD**	7,345	**Progress**	445	**Days**	4	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7345'

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	6900	7028	DRILLING: 6900'−7028' (128') AVG 21 FPH. 20−25K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 250−350 PSI. 450 GPM.
12:00	12:30	0.5	7028	7028	RIG SERVICE.
12:30	06:00	17.5	7028	7345	DRILLING: 7028−7345' (317') AVG 18 FPH. PARAMETERS AS ABOVE. NORTH HORN PROGRAM TOP @ 7199'. MW = 10.7 PPG. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CHECKING CABLES, USING POWER SANDERS. FUEL = 5244 / USED 1482 GAL.

06−23−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$40,397	**Completion**	$0	**Daily Total**	$40,397
Cum Costs: Drilling	$609,717	**Completion**	$0	**Well Total**	$609,717

MD	7,550	**TVD**	7,550	**Progress**	205	**Days**	5	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7550’

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	7345	7371	DRILLING: 7345’−7371 (26’) AVG 10 FPH. 20−25K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 250−350 PSI. 450 GPM.
08:30	09:00	0.5	7371	7371	RIG SERVICE.
09:00	11:00	2.0	7371	7402	DRILLING: 7371−7402’ (31’) AVG 16 FPH. PARAMETERS AS ABOVE.
11:00	19:00	8.0	7402	7402	PUMP SLUG AND TRIP FOR BIT. HAD TO WORK THROUGH A FEW MINOR TITE SPOTS ON TRIP OUT. LAY DOWN REAMERS, CHANGE OUT BIT TO 7 7/8" HOLE SIZE. TRIP IN HOLE W/O PROBLEM. HOLE DISPLACING PROPERLY. PRECAUTIONARY WASH LAST 60’ TO BOTTOM.
19:00	06:00	11.0	7402	7550	DRILLING: 7402−7550’ (148’) AVG 13 FPH. 18−22K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 450 GPM. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PAINTING. WORKING UNDER SUB. FUEL = 3990 / USED 1254 GAL.

06−24−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$54,563	**Completion**	$0	**Daily Total**	$54,563
Cum Costs: Drilling	$664,280	**Completion**	$0	**Well Total**	$664,280

MD	7,975	**TVD**	7,975	**Progress**	425	**Days**	6	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7975’

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	7550	7614	DRILLING: 7550−7614’ (64’) AVG 16 FPH. 18−22K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 450 GPM.
10:00	10:30	0.5	7614	7614	RIG SERVICE.
10:30	06:00	19.5	7614	7975	DRILLING: 7614−7975 (361’) AVG 19 FPH. PARAMETERS AS ABOVE. PROGRAM TOP PRICE RIVER @ 7880’. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PROPER LIFTING / DRIVING TO WORK. FUEL = 10716 / USED 1274 GAL.

06−25−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$33,258	**Completion**	$891	**Daily Total**	$34,149
Cum Costs: Drilling	$697,538	**Completion**	$891	**Well Total**	$698,429

MD	8,360	**TVD**	8,360	**Progress**	358	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8360’

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	7975	8112	DRILLING: 7975−8112’ (137’) AVG 15 FPH. 18−22K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 420 GPM.
15:00	15:30	0.5	8112	8112	RIG SERVICE.
15:30	06:00	14.5	8112	8360	DRILLING: 8112−8360’ (248’) AVG 17 FPH. PARAMETERS AS ABOVE.

SAFETY MEETINGS: USING RESPIRATORS / LOCK OUT−TAG OUT.

FUEL = 8778 / USED 1938 GAL, INCLUDES FILLING CAMP TANK.

06−26−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$36,786	**Completion**	$6,739	**Daily Total**	$43,525
Cum Costs: Drilling	$734,324	**Completion**	$7,630	**Well Total**	$741,954

MD	8,525	**TVD**	8,525	**Progress**	165	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8525’

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	8360	8390	DRILLING: 8360−8390’ (30’) AVG 10 FPH. 18−22K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 420 GPM. BEGAN TO SEE MINOR TORQUE SPIKES.
09:00	09:30	0.5	8390	8390	DROP SURVEY / PUMP SLUG.
09:30	14:30	5.0	8390	8390	TRIP OUT. RETRIEVE SURVEY TOOL (1.2 DEGREES @ 8316’) LAY DOWN BIT (1/16" OUT OF GUAGE) AND MOTOR. MOTOR FAILURE, POSSIBLY BEARING PKG IN DRIVE SECTION. TRIP IN HOLE TO CASING SHOE.
14:30	15:30	1.0	8390	8390	CUT DRILLING LINE.
15:30	16:30	1.0	8390	8390	CONTINUE TRIP IN HOLE.
16:30	17:00	0.5	8390	8390	FILL UP PIPE / RIG SERVICE. SERVICE LEAKING SWIVEL PACKING.
17:00	19:00	2.0	8390	8390	CONTINUE TRIP IN HOLE. REAM LAST 45’ OUT OF GUAGE HOLE.
19:00	06:00	11.0	8390	8525	DRILLING: 8390−8525’ (135’) AVG 12 FPH. SWITCH TO #1 PUMP. 430 GPM, 2450 PSI. OTHER PARAMETRES SAME. MW = 11.4 PPG

PENETRATION RATE PICKED UP AT 8490’ TO 40−50 FPH.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: TRIPPING PIPE, FORKLIFT SAFETY.

FUEL = 7524 / USED 1254 GAL.

06−27−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$27,150	**Completion**	$0	**Daily Total**	$27,150
Cum Costs: Drilling	$761,475	**Completion**	$7,630	**Well Total**	$769,105

MD	8,930	**TVD**	8,930	**Progress**	405	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8930’

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	8525	8675	DRILLING: 8525−8675 (150’) AVG 19 FPH. 20−23K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2450 PSI / DIFF = 100−250 PSI. 430 GPM.
14:00	14:30	0.5	8675	8675	RIG SERVICE.
14:30	06:00	15.5	8675	8930	DRILLING: 8675−8930’ (255’) AVG 16 FPH. PARAMETERS AS ABOVE. MW = 11.7 PPG. PROGRAM TOP MIDDLE PRICE RIVER @ 8684’ MD.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: SCRUBBING. MIXING CAUSTIC.

FUEL = 6156 / USED 1368 GAL.

06−28−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$26,003	**Completion**	$0	**Daily Total**	$26,003
Cum Costs: Drilling	$787,479	**Completion**	$7,630	**Well Total**	$795,109

MD	9,420	TVD	9,420	Progress	490	Days	10	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9420'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	8930	8954	DRILLING:8930−8954' (24') AVG 16 FPH. 20−23K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2500 PSI / DIFF = 100−250 PSI. 430 GPM. MW = 11.7 PPG.
07:30	08:00	0.5	8954	8954	RIG SERVICE.
08:00	06:00	22.0	8954	9420	DRILLING: 8954−9420' (466') AVG 21 FPH. 20−24K WOB, RPM TABLE= 55/65 MOTOR. PRESSURE = 2500 PSI / DIFF = 100−250 PSI. 410 GPM. MW = 11.9 PPG AT REPORT TIME.
					FULL CREWS/ NO ACCIDENTS. SAFETY MEETINGS: DRIVING TO/FROM WORK. LAST DAY. CLEANING PAINT GUNS. FUEL = 4674 / USED 1482 GAL.

06−29−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$35,616	Completion	$0	Daily Total	$35,616
Cum Costs: Drilling	$823,095	Completion	$7,630	Well Total	$830,725

MD	9,880	TVD	9,880	Progress	460	Days	11	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9880'

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	9420	9515	DRILLING: 9420−9515' (95') AVG 16 FPH. 20−24K WOB, RPM TABLE= 55/65 MOTOR. PRESSURE = 2500 PSI / DIFF = 100−250 PSI. 410 GPM. PROGRAM TOP LOWER PRICE RIVER @ 9498'.
12:00	12:30	0.5	9515	9515	RIG SERVICE.
12:30	06:00	17.5	9515	9880	DRILLING: 9515−9880' (365') AVG 21 FPH. PARAMETERS SAME. MW = 12.0 PPG. HAVE HAD MINOR SEEPING LOSSES THROUGH OUT THE NITE.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: USING PRESSURE WASHER. FIRST DAY BACK.
					FUEL = 3192 / USED 1482 GAL.

06−30−2011 **Reported By** KIT HATFIELD/PAT CLARK

DailyCosts: Drilling	$71,398	Completion	$0	Daily Total	$71,398
Cum Costs: Drilling	$894,493	Completion	$7,630	Well Total	$902,123

MD	10,310	TVD	10,310	Progress	430	Days	12	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 10310'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	9880	9890	DRILL 9880' − 9890'. WOB 20−24K, RPM 50−60/66, SPP 2600 PSI, DP 100−250 PSI, ROP 10 FPH.
07:00	07:30	0.5	0	0	RIG SERVICE. CHECK COM.
07:30	06:00	22.5	9890	10310	DRILL 9890' − 10310'. SAME PARAMETERS, ROP 19 FPH.
					FULL CREWS, NO ACCIDENTS.
					SAFETY MEETINGS − FORKLIFT SAFETY, MIXING CHEMICALS.
					FUEL − 9747, DEL − 8000, USED − 1445.
					CURRENT MW − 12.1 PPG, VIS − 42 SPQ, NO LOSSES.
					FORMATION − KMV CASTLEGATE @ 10169'.

07−01−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$37,865	**Completion**	$0	**Daily Total**	$37,865
Cum Costs: Drilling	$932,359	**Completion**	$7,630	**Well Total**	$939,989

MD	10,515	**TVD**	10,515	**Progress**	209	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 10515’

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	LOST CIRCULATION, P/U AND CIRCULATE @ 65 STROKES, BEGIN ADDING LCM (POLYSWELL, FIBER PLUG AND FIBER SEAL). REGAINED CIRCULATION(30% @ 65 STROKES).
07:00	09:00	2.0	10306	10325	DRILL 10306’ − 10325’. WOB 10−20K, RPM 50/50(90 SPM # 1 PUMP), SPP 2000 PSI, DP 150 PSI, ROP 9.5 FPH. HAD 30% FLOW @ 90 SPM.
09:00	10:00	1.0	0	0	CIRCULATE AND CONDITION F/BIT TRIP. DROP SURVEY, PUMP PILL.
10:00	12:30	2.5	0	0	TOH TO 1800’. LEVER/CABLE FOR BREAKOUT TONGS BROKE.
12:30	15:30	3.0	0	0	EQUIPMENT REPAIR − FIX BROKEN LEVER.
15:30	16:30	1.0	0	0	FINISH TOH. L/D BIT, MM. RETRIEVE SURVEY − 2.12 DEG @ 10250’.
16:30	22:00	5.5	0	0	P/U NEW BIT, MM, TIH. FILL PIPE @ 2500’, 6600’.
22:00	23:00	1.0	0	0	WASH AND REAM 40’ TO BOTTOM.
23:00	06:00	7.0	10325	10515	DRILL 10325’ − 10515’. WOB 20K, RPM 50/67, SPP 2550 PSI, DP 250 PSI, ROP 27 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS − TRIPPING, WASH AND REAM.
FUEL − 8892, USED − 855.
MW − 11.9 PPG, VIS − 44 SPQ, LOST 350 BBLS.
FORMATION − BASE CASTLEGATE @ 10440’.

07−02−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$32,765	**Completion**	$0	**Daily Total**	$32,765
Cum Costs: Drilling	$965,124	**Completion**	$7,630	**Well Total**	$972,754

MD	11,050	**TVD**	11,050	**Progress**	535	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO SHORT TRIP

Start	End	Hrs	From	To	Activity Description
06:00	13:00	7.0	10515	10641	DRILL 10515’ − 10641’. WOB 20−23K, RPM 50/71, SPP 2600 PSI, DP 200−300 PSI, ROP 18 FPH.
13:00	13:30	0.5	0	0	RIG SERVICE. CHECK COM.
13:30	05:30	16.0	10641	11050	DRILL 10641’ − 11050’. SAME PARAMETERS, ROP 26 FPH. TD WELL @ 11050’ @ 05:30. WENT ON BUSTER @ 11034’ − 25’ FLARE.
05:30	06:00	0.5	0	0	CIRCULATE AND CONDITION MUD F/SHORT TRIP.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
SAFETY MEETINGS − WORKING ON PUMPS, WELLBORE SECURITY.
CURRENT MW − 12.1 PPG, VIS − 47 SPQ, NO LOSSES.

07−03−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$38,544	**Completion**	$0	**Daily Total**	$38,544
Cum Costs: Drilling	$1,003,669	**Completion**	$7,630	**Well Total**	$1,011,299

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LDDP @ 5000'.

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	0	0	CIRCULATE GAS OUT & RAISE MW TO 12.3 PPG. CHECK F/FLOW, WELL IS STABLE. PUMP SLUG.
08:30	09:30	1.0	0	0	SHORT TRIP 10 STANDS. HOLE FILLED CORRECTLY.
09:30	02:30	17.0	0	0	CIRCULATE BOTTOMS UP AND CONDITION MUD TO LDDP. HSM, R/U WEATHERFORD TRS.
					LOST CIRCULATION @ END OF BOTTOMS UP(400 BBLS). BUILT PITS UP TO 11.7 PPG MUD, CIRCULATE @ 70 STROKES ADDING 2 PPB LCM, REGAINED CIRCULATION. CIRCULATE WHILE BUILDING 350 BBL, 12.7 PPG. PUMP & SPOT 350 BBL'S 12.7 PPG.
					TOP OF WEIGHTED MUD FROM TD TO 6600' USING 9.0" AVERAGE HOLE DIAMETER,
					PUTTING AN EQUIVALENT MUD WEIGHT OF 12.1 PPG @ TD OF 11,050.
					TOP OF PILL ABOVE THE BUCK CANYON AND INTO THE CHAPITA WELLS FORMATION.
02:30	06:00	3.5	0	0	LDDP.
					FULL CREWS, NO ACCIDENTS.
					SAFETY MEETINGS − MIXING CHEMICALS, LDDP.
					FUEL − 6840, USED − 741.
					CURRENT MW IN PITS− 11.9 PPG, VIS 38 SPQ.

07−04−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$41,412	**Completion**	$234,809	**Daily Total**	$276,221
Cum Costs: Drilling	$1,045,081	**Completion**	$242,439	**Well Total**	$1,287,520

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	16	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	0	0	FINISH LDDP. BREAK KELLY, L/D BHA.
10:00	11:00	1.0	0	0	PULL WEAR BUSHING, R/U TRS TO RUN CSG.
11:00	20:00	9.0	0	0	HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, HC P−110, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 11037', 1 JT CSG, FLOAT COLLAR @ 10992', 70 JTS CSG, MJ @ 7903', 68 JTS CSG, MJ @ 4900', 111 JTS CSG (250 TOTAL). TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4996'. P/U JT # 251 AND TAG BOTTOM @ 11050'. L/D JT # 251, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/100,000#. R/D TRS. TIGHT SPOT @ 8348' − 8355' − SWAGED UP AND WASHED THROUGH(2.5 HOURS).
20:00	22:00	2.0	0	0	HSM. CIRCULATE BOTTOMS UP. R/U HALLIBURTON. HAD LAZY 15' FLARE ON BOTTOMS UP LASTING 30 MINUTES.
22:00	01:00	3.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 745 SX (216.3 BBLS) EXTENDACEM (50/50 POZ) LEAD CEMENT @ 13.0 PPG, 1.63 YLD, 8.13 GAL/SK H2O. MIX AND PUMP 1900 SX (494 BBLS.) EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.46 YLD, 6.88 GAL/SK H2O. WASH UP TO PIT AND DROP LATCH DOWN PLUG. DISPLACED WITH 170 BBLS FRESH WATER @ 7 BPM, MAX PRESSURE 2931 PSI. BUMP PLUG W/3986 PSI. FLOATS HELD. HAD FULL RETURNS UNTIL END, LOST IT AND REGAINED IT IMMEDIATELY. NO CEMENT TO SURFACE (DID SEE MUD FLUSH). PUT 2500 PSI BACK ON CSG.
					CEMENT IN PLACE AT 01:00 HRS, 7/4/11. RAN MYACIDE GA 25 @ CONCENTRATION OF .5 GAL/1000 GAL IN LAST 200 BBLS BEFORE CEMENT, IN ALL SPACERS AND DISPLACEMENT. R/D HALLIBURTON.
01:00	02:00	1.0	0	0	WAIT ON CEMENT. CLEAN MUD PITS.
02:00	03:00	1.0	0	0	BLEED CSG OFF, REMOVE HANGER LANDING TOOL.
03:00	04:00	1.0	0	0	SET PACKOFF AND TEST TO 5000 PSI.

04:00	06:00	2.0	0	0	ND BOP. CLEAN PITS.
					FULL CREWS, NO ACCIDENTS.
					SAFETY MEETINGS − LDDP, RUN CSG, CEMENTING.
					FUEL − 2498, RETURNED − 4000, USED − 342.
					TRANSFER 4 JTS 4 1/2", 11.6#, HC P−110 LTC CSG(175.92’ TOTAL).TO CWU 1425−22D.
					TRANSFER 5 JTS 4 1/2", 11.6#, N−80 LTC CSG (226.72’ TOTAL) TO CWU 1425−22D.
					TRANSFER 2 MJ 4 1/2", 11.6#, HC P−110 LTC(39.05’ TOTAL).
					TRANSFER 2998 GAL DIESEL FUEL @ $3.56/GAL.
					WILL MOVE RIG 8 MILES TO CWU 1425−22D @ 07:00.
06:00			0	0	RIG RELEASED @ 06:00 HRS, 7/4/11.
					CASING POINT COST $1,045,081

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NORTH CHAPITA 313-04

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047514060000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0693 FNL 0657 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 7/14/2011	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on July 14, 2011. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 7/19/2011

RECEIVED Jul. 19, 2011

WELL CHRONOLOGY REPORT

Report Generated On: 07−19−2011

Well Name	NCW 313−04	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−51406	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	06−18−2011	**Class Date**	
Tax Credit	N	**TVD / MD**	11,050/ 11,050	**Property #**	057340
Water Depth	0	**Last CSG**	4.5	**Shoe TVD / MD**	11,037/ 11,037
KB / GL Elev	4,846/ 4,827				
Location	Section 4, T9S, R22E, NENE, 693 FNL & 657 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	87.5

AFE No	303521	**AFE Total**	1,993,600	**DHC / CWC**	975,000/ 1,018,600		
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	12−30−2010	**Release Date**	07−04−2011

12−30−2010 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA

693’ FNL & 657’ FEL (NE/NE)
SECTION 04, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40 DEG 04’ 13.47", LONG 109 DEG 26’ 16.61" (NAD 83)
LAT 40 DEG 04’ 13.60", LONG 109 DEG 26’ 14.15" (NAD 27)

TRUE #34
OBJECTIVE: 11,050’ TD, KMV BLACKHAWK
DW/GAS
NORTH CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU−41368
ELEVATION: ’ NAT GL, 4826.5’ PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4827’), 4846’ KB (19’)

EOG WI 100%, NRI 87.50%

05−16−2011 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION TODAY, 5/16/11.

05−17−2011 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 30% COMPLETE.

05−18−2011 **Reported By** TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0		
MD 90	**TVD** 90	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG’S BUCKET RIG SPUD A 24" HOLE ON 05/19/11 @ 08:00 AM, SET 90’ OF 16" CASING. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 05/17/11 @ 03:15 PM.
06:00			0	0	LOCATION 75% COMPLETE.

05−19−2011 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0		
MD 90	**TVD** 90	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 90% COMPLETE.

05−20−2011 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0		
MD 90	**TVD** 90	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0	**Perf :**	**PKR Depth :** 0.0				

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description

06:00	06:00	24.0	0	0	LOCATION 90% COMPLETE.

05−30−2011 **Reported By** KERRY SALES

DailyCosts: Drilling	$223,884	**Completion**	$0	**Daily Total**	$223,884
Cum Costs: Drilling	$223,884	**Completion**	$0	**Well Total**	$223,884

MD	2,756	**TVD**	2,756	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU CRAIG'S AIR RIG #5 ON 5/26/2011. DRILLED 12−1/4" HOLE TO 2737' GL (2756' KB). WE ENCOUNTERED NO WATER. WE PUMP DRILLED FROM 1040' TO TD WITH FLUID AND NO LOSSES. WE RAN 64 JTS (2726.44') OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. CASING LANDED @ 2745.44' KB. THE RIG CIRCULATED THE CAPACITY OF THE CASING AND RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2. MIRU: HALLIBURTON CEMENTERS AND HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4400 PSIG. PUMPED 20 BBLS FRESH WATER & 20 BBLS GEL WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX−1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG. YIELD 1.18 CF/SX. DISPLACED CEMENT W/207 BBLS FRESH WATER. FCP 440 PSI, BUMPED PLUG W/1340 PSI @ 06:07 AM 05/30/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. LOST RETURNS 190 BBL INTO DISPLACEMENT. WOC 2 HOURS. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. ONE BBL BACK TO SURFACE. MONITOR CEMENT 2 HOURS WHILE RIGGING DOWN. PREPARED THE LOCATION FOR ROTARY RIG. WORT. WE WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG#5 TOOK 6 SURVEYS WHILE DRILLING HOLE @ 520' = .5 DEGREES, 1010' = .75 DEGREES, 1500' = .75 DEGREES, 1980' = 1 DEGREE, 2440' = .75 DEGREES AND 2737' = .75 DEGREES. KERRY SALE NOTIFIED THE BLM VIA E−MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/29/2011 @ 09:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. KERRY SALES NOTIFIED BIA LEE ALLEN BLACKHAIR OF SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. THE STATE, BIA AND BLM WERE NOTIFIED ON 05/27/2011 @ 08:15 PM.

06−18−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$141,219	**Completion**	$0	**Daily Total**	$141,219
Cum Costs: Drilling	$365,103	**Completion**	$0	**Well Total**	$365,103

MD	2,756	**TVD**	2,756	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: FIT BELOW SURFACE CSG SHOE

Start	End	Hrs	From	To	Activity Description

06:00	19:00	13.0	2756	2756	HOLD SAFETY MEETING / JOB DISCUSSION W/ CREWS & JONES TRUCKING. RIG DOWN FROM CWU 228−04 AND MOVE 1/2 MILE TO CWU 313−04. HAVE MAST IN THE AIR AT 14:30 HRS. TRUCKS RELEASED AT 15:00 HRS. NIPPLE UP BOP. FMC LOCK DOWN STACK.
19:00	22:30	3.5	2756	2756	RIG ON DAYWORK 6/17/11 @ 19:00 HRS. TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH − 10 MINUTES / 250 PSI LOW − 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK.
22:30	23:00	0.5	2756	2756	SET WEAR RING.
23:00	03:30	4.5	2756	2756	HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP FRANKS PICK UP MACHINE. PICK UP BHA AND 54 JTS DRILL PIPE / TRIP IN HOLE TO 2600'. RIG DOWN FRANKS.
03:30	05:30	2.0	2756	2756	CONTINUE TRIP IN. TAG CEMENT @ 2640'. DRILL OUT CEMENT, PLUG & FLOAT COLLAR @ 2700', SHOE JOINT, FLOAT SHOE @ 2745', RATHOLE DOWN TO 2756'.
05:30	06:00	0.5	2756	2756	SHUT WELL IN AND PERFORM FIT TO 10.7 EMW. PRESSURE UP TO 270 PSI W/ 8.8 PPG FLUID IN HOLE. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: MOVING AND RIGGING UP. FUEL = 11172 GAL / USED 362 GAL.

06−19−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$25,638	**Completion**	$0	**Daily Total**	$25,638
Cum Costs: Drilling	$390,741	**Completion**	$0	**Well Total**	$390,741

MD	5,150	**TVD**	5,150	**Progress**	2,394	**Days**	1	**MW**	9.7	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5150'

Start	End	Hrs	From	To	Activity Description
06:00	11:30	5.5	2756	3498	DRILLING: 2756−3498' (742') AVG 135 FPH. 18−24K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 1700 PSI / DIFF = 300−400 PSI. 460 GPM.
11:30	12:00	0.5	3498	3498	RIG SERVICE.
12:00	15:30	3.5	3498	3935	DRILLING: 3498−3935' (437') AVG 125 FPH. PARAMETERS AS ABOVE.
15:30	16:00	0.5	3935	3935	SURVEY @ 3858' = 1.8 DEGREE.
16:00	04:00	12.0	3935	5056	DRILLING: 3935−5056' (1121') AVG 93 FPH. PARAMETERS AS ABOVE.
04:00	04:30	0.5	5056	5056	SURVEY @ 4986' = 1.34 DEGREES.
04:30	06:00	1.5	5056	5150	DRILLING: 5056−5150' (94') AVG 63 FPH. SLOWED DOWN CONSIDERABLY AT ABOUT 4950'. NITE CREW 1 MAN SHORT / NO ACCIDENTS. SAFETY MEETINGS: FIRST DAY BACK. HOUSEKEEPING. FUEL = 10032 . USED 1140 GAL.
06:00			0	0	SPUD 8 3/4" HOLE @ 06:00 HRS, 6/18/11.

06−20−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$23,122	**Completion**	$0	**Daily Total**	$23,122
Cum Costs: Drilling	$413,863	**Completion**	$0	**Well Total**	$413,863

MD	6,150	**TVD**	6,150	**Progress**	1,000	**Days**	2	**MW**	10.0	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6150'.

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	5150	5586	DRILLING: 5150−5586' (436') AVG 51 FPH. 18−24K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 1800 PSI / DIFF = 250−350 PSI. 450 GPM. PROGRAM TOP WASATCH @ 5200' MD.
14:30	15:00	0.5	5586	5586	RIG SERVICE.
15:00	06:00	15.0	5586	6150	DRILLING: 5586−6150' (564') AVG 38 FPH. PROGRAM TOP CHAPITA WELLS @ 5822'. PARAMETERS AS ABOVE. MW = 10 PPG. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: WORKING IN RAIN & ELECTRICAL STORMS. FUEL = 8322 / USED 1710 GAL.

06−21−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$27,579	**Completion**	$0	**Daily Total**	$27,579
Cum Costs: Drilling	$441,442	**Completion**	$0	**Well Total**	$441,442

MD	6,900	**TVD**	6,900	**Progress**	750	**Days**	3	**MW**	10.0	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6900'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	6150	6437	DRILLING: 6150−6437' (287') AVG 34 FPH. 20−23K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 2200 PSI / DIFF = 250−350 PSI. 450 GPM.
14:30	15:00	0.5	6437	6437	RIG SERVICE.
15:00	06:00	15.0	6437	6900	DRILLING: 6437−6900' (463') AVG 31 FPH. PROGRAM TOP BUCK CANYON @ 6510'. MW AT REPORT TIME = 10.2 PPG. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: STAYING HYDRATED, WORKING WITH ELECTRICITY. FUEL = 6726 / USED 1596 GAL.

06−22−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$127,877	**Completion**	$0	**Daily Total**	$127,877
Cum Costs: Drilling	$569,320	**Completion**	$0	**Well Total**	$569,320

MD	7,345	**TVD**	7,345	**Progress**	445	**Days**	4	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7345'

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	6900	7028	DRILLING: 6900'−7028' (128') AVG 21 FPH. 20−25K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 250−350 PSI. 450 GPM.
12:00	12:30	0.5	7028	7028	RIG SERVICE.
12:30	06:00	17.5	7028	7345	DRILLING: 7028−7345' (317') AVG 18 FPH. PARAMETERS AS ABOVE. NORTH HORN PROGRAM TOP @ 7199'. MW = 10.7 PPG. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CHECKING CABLES, USING POWER SANDERS. FUEL = 5244 / USED 1482 GAL.

06−23−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$40,397	**Completion**	$0	**Daily Total**	$40,397
Cum Costs: Drilling	$609,717	**Completion**	$0	**Well Total**	$609,717

MD	7,550	**TVD**	7,550	**Progress**	205	**Days**	5	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7550’

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	7345	7371	DRILLING: 7345’−7371 (26’) AVG 10 FPH. 20−25K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 250−350 PSI. 450 GPM.
08:30	09:00	0.5	7371	7371	RIG SERVICE.
09:00	11:00	2.0	7371	7402	DRILLING: 7371−7402’ (31’) AVG 16 FPH. PARAMETERS AS ABOVE.
11:00	19:00	8.0	7402	7402	PUMP SLUG AND TRIP FOR BIT. HAD TO WORK THROUGH A FEW MINOR TITE SPOTS ON TRIP OUT. LAY DOWN REAMERS, CHANGE OUT BIT TO 7 7/8" HOLE SIZE. TRIP IN HOLE W/O PROBLEM. HOLE DISPLACING PROPERLY. PRECAUTIONARY WASH LAST 60’ TO BOTTOM.
19:00	06:00	11.0	7402	7550	DRILLING: 7402−7550’ (148’) AVG 13 FPH. 18−22K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 450 GPM. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PAINTING. WORKING UNDER SUB. FUEL = 3990 / USED 1254 GAL.

06−24−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$54,563	**Completion**	$0	**Daily Total**	$54,563
Cum Costs: Drilling	$664,280	**Completion**	$0	**Well Total**	$664,280

MD	7,975	**TVD**	7,975	**Progress**	425	**Days**	6	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7975’

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	7550	7614	DRILLING: 7550−7614’ (64’) AVG 16 FPH. 18−22K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 450 GPM.
10:00	10:30	0.5	7614	7614	RIG SERVICE.
10:30	06:00	19.5	7614	7975	DRILLING: 7614−7975 (361’) AVG 19 FPH. PARAMETERS AS ABOVE. PROGRAM TOP PRICE RIVER @ 7880’. FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PROPER LIFTING / DRIVING TO WORK. FUEL = 10716 / USED 1274 GAL.

06−25−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$33,258	**Completion**	$891	**Daily Total**	$34,149
Cum Costs: Drilling	$697,538	**Completion**	$891	**Well Total**	$698,429

MD	8,360	**TVD**	8,360	**Progress**	358	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8360’

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	7975	8112	DRILLING: 7975−8112’ (137’) AVG 15 FPH. 18−22K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 420 GPM.
15:00	15:30	0.5	8112	8112	RIG SERVICE.
15:30	06:00	14.5	8112	8360	DRILLING: 8112−8360’ (248’) AVG 17 FPH. PARAMETERS AS ABOVE.

SAFETY MEETINGS: USING RESPIRATORS / LOCK OUT−TAG OUT.

FUEL = 8778 / USED 1938 GAL, INCLUDES FILLING CAMP TANK.

06−26−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$36,786	**Completion**	$6,739	**Daily Total**	$43,525
Cum Costs: Drilling	$734,324	**Completion**	$7,630	**Well Total**	$741,954

MD	8,525	**TVD**	8,525	**Progress**	165	**Days**	8	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8525’

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	8360	8390	DRILLING: 8360−8390’ (30’) AVG 10 FPH. 18−22K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2300 PSI / DIFF = 50−250 PSI. 420 GPM. BEGAN TO SEE MINOR TORQUE SPIKES.
09:00	09:30	0.5	8390	8390	DROP SURVEY / PUMP SLUG.
09:30	14:30	5.0	8390	8390	TRIP OUT. RETRIEVE SURVEY TOOL (1.2 DEGREES @ 8316’) LAY DOWN BIT (1/16" OUT OF GUAGE) AND MOTOR. MOTOR FAILURE, POSSIBLY BEARING PKG IN DRIVE SECTION. TRIP IN HOLE TO CASING SHOE.
14:30	15:30	1.0	8390	8390	CUT DRILLING LINE.
15:30	16:30	1.0	8390	8390	CONTINUE TRIP IN HOLE.
16:30	17:00	0.5	8390	8390	FILL UP PIPE / RIG SERVICE. SERVICE LEAKING SWIVEL PACKING.
17:00	19:00	2.0	8390	8390	CONTINUE TRIP IN HOLE. REAM LAST 45’ OUT OF GUAGE HOLE.
19:00	06:00	11.0	8390	8525	DRILLING: 8390−8525’ (135’) AVG 12 FPH. SWITCH TO #1 PUMP. 430 GPM, 2450 PSI. OTHER PARAMETRES SAME. MW = 11.4 PPG

PENETRATION RATE PICKED UP AT 8490’ TO 40−50 FPH.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: TRIPPING PIPE, FORKLIFT SAFETY.

FUEL = 7524 / USED 1254 GAL.

06−27−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$27,150	**Completion**	$0	**Daily Total**	$27,150
Cum Costs: Drilling	$761,475	**Completion**	$7,630	**Well Total**	$769,105

MD	8,930	**TVD**	8,930	**Progress**	405	**Days**	9	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8930’

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	8525	8675	DRILLING: 8525−8675 (150’) AVG 19 FPH. 20−23K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2450 PSI / DIFF = 100−250 PSI. 430 GPM.
14:00	14:30	0.5	8675	8675	RIG SERVICE.
14:30	06:00	15.5	8675	8930	DRILLING: 8675−8930’ (255’) AVG 16 FPH. PARAMETERS AS ABOVE. MW = 11.7 PPG. PROGRAM TOP MIDDLE PRICE RIVER @ 8684’ MD.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: SCRUBBING. MIXING CAUSTIC.

FUEL = 6156 / USED 1368 GAL.

06−28−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$26,003	**Completion**	$0	**Daily Total**	$26,003
Cum Costs: Drilling	$787,479	**Completion**	$7,630	**Well Total**	$795,109

MD	9,420	TVD	9,420	Progress	490	Days	10	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9420'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	8930	8954	DRILLING:8930−8954' (24') AVG 16 FPH. 20−23K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2500 PSI / DIFF = 100−250 PSI. 430 GPM. MW = 11.7 PPG.
07:30	08:00	0.5	8954	8954	RIG SERVICE.
08:00	06:00	22.0	8954	9420	DRILLING: 8954−9420' (466') AVG 21 FPH. 20−24K WOB, RPM TABLE= 55/65 MOTOR. PRESSURE = 2500 PSI / DIFF = 100−250 PSI. 410 GPM. MW = 11.9 PPG AT REPORT TIME.
					FULL CREWS/ NO ACCIDENTS. SAFETY MEETINGS: DRIVING TO/FROM WORK. LAST DAY. CLEANING PAINT GUNS. FUEL = 4674 / USED 1482 GAL.

06−29−2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$35,616	Completion	$0	Daily Total	$35,616
Cum Costs: Drilling	$823,095	Completion	$7,630	Well Total	$830,725

MD	9,880	TVD	9,880	Progress	460	Days	11	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9880'

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	9420	9515	DRILLING: 9420−9515' (95') AVG 16 FPH. 20−24K WOB, RPM TABLE= 55/65 MOTOR. PRESSURE = 2500 PSI / DIFF = 100−250 PSI. 410 GPM. PROGRAM TOP LOWER PRICE RIVER @ 9498'.
12:00	12:30	0.5	9515	9515	RIG SERVICE.
12:30	06:00	17.5	9515	9880	DRILLING: 9515−9880' (365') AVG 21 FPH. PARAMETERS SAME. MW = 12.0 PPG. HAVE HAD MINOR SEEPING LOSSES THROUGH OUT THE NITE.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: USING PRESSURE WASHER. FIRST DAY BACK.
					FUEL = 3192 / USED 1482 GAL.

06−30−2011 **Reported By** KIT HATFIELD/PAT CLARK

DailyCosts: Drilling	$71,398	Completion	$0	Daily Total	$71,398
Cum Costs: Drilling	$894,493	Completion	$7,630	Well Total	$902,123

MD	10,310	TVD	10,310	Progress	430	Days	12	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 10310'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	9880	9890	DRILL 9880' − 9890'. WOB 20−24K, RPM 50−60/66, SPP 2600 PSI, DP 100−250 PSI, ROP 10 FPH.
07:00	07:30	0.5	0	0	RIG SERVICE. CHECK COM.
07:30	06:00	22.5	9890	10310	DRILL 9890' − 10310'. SAME PARAMETERS, ROP 19 FPH.
					FULL CREWS, NO ACCIDENTS.
					SAFETY MEETINGS − FORKLIFT SAFETY, MIXING CHEMICALS.
					FUEL − 9747, DEL − 8000, USED − 1445.
					CURRENT MW − 12.1 PPG, VIS − 42 SPQ, NO LOSSES.
					FORMATION − KMV CASTLEGATE @ 10169'.

07−01−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$37,865	**Completion**	$0	**Daily Total**	$37,865
Cum Costs: Drilling	$932,359	**Completion**	$7,630	**Well Total**	$939,989

MD	10,515	**TVD**	10,515	**Progress**	209	**Days**	13	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 10515’

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	LOST CIRCULATION, P/U AND CIRCULATE @ 65 STROKES, BEGIN ADDING LCM (POLYSWELL, FIBER PLUG AND FIBER SEAL). REGAINED CIRCULATION(30% @ 65 STROKES).
07:00	09:00	2.0	10306	10325	DRILL 10306’ − 10325’. WOB 10−20K, RPM 50/50(90 SPM # 1 PUMP), SPP 2000 PSI, DP 150 PSI, ROP 9.5 FPH. HAD 30% FLOW @ 90 SPM.
09:00	10:00	1.0	0	0	CIRCULATE AND CONDITION F/BIT TRIP. DROP SURVEY, PUMP PILL.
10:00	12:30	2.5	0	0	TOH TO 1800’. LEVER/CABLE FOR BREAKOUT TONGS BROKE.
12:30	15:30	3.0	0	0	EQUIPMENT REPAIR − FIX BROKEN LEVER.
15:30	16:30	1.0	0	0	FINISH TOH. L/D BIT, MM. RETRIEVE SURVEY − 2.12 DEG @ 10250’.
16:30	22:00	5.5	0	0	P/U NEW BIT, MM, TIH. FILL PIPE @ 2500’, 6600’.
22:00	23:00	1.0	0	0	WASH AND REAM 40’ TO BOTTOM.
23:00	06:00	7.0	10325	10515	DRILL 10325’ − 10515’. WOB 20K, RPM 50/67, SPP 2550 PSI, DP 250 PSI, ROP 27 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS − TRIPPING, WASH AND REAM.
FUEL − 8892, USED − 855.
MW − 11.9 PPG, VIS − 44 SPQ, LOST 350 BBLS.
FORMATION − BASE CASTLEGATE @ 10440’.

07−02−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$32,765	**Completion**	$0	**Daily Total**	$32,765
Cum Costs: Drilling	$965,124	**Completion**	$7,630	**Well Total**	$972,754

MD	11,050	**TVD**	11,050	**Progress**	535	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO SHORT TRIP

Start	End	Hrs	From	To	Activity Description
06:00	13:00	7.0	10515	10641	DRILL 10515’ − 10641’. WOB 20−23K, RPM 50/71, SPP 2600 PSI, DP 200−300 PSI, ROP 18 FPH.
13:00	13:30	0.5	0	0	RIG SERVICE. CHECK COM.
13:30	05:30	16.0	10641	11050	DRILL 10641’ − 11050’. SAME PARAMETERS, ROP 26 FPH. TD WELL @ 11050’ @ 05:30. WENT ON BUSTER @ 11034’ − 25’ FLARE.
05:30	06:00	0.5	0	0	CIRCULATE AND CONDITION MUD F/SHORT TRIP.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
SAFETY MEETINGS − WORKING ON PUMPS, WELLBORE SECURITY.
CURRENT MW − 12.1 PPG, VIS − 47 SPQ, NO LOSSES.

07−03−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$38,544	**Completion**	$0	**Daily Total**	$38,544
Cum Costs: Drilling	$1,003,669	**Completion**	$7,630	**Well Total**	$1,011,299

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LDDP @ 5000'.

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	0	0	CIRCULATE GAS OUT & RAISE MW TO 12.3 PPG. CHECK F/FLOW, WELL IS STABLE. PUMP SLUG.
08:30	09:30	1.0	0	0	SHORT TRIP 10 STANDS. HOLE FILLED CORRECTLY.
09:30	02:30	17.0	0	0	CIRCULATE BOTTOMS UP AND CONDITION MUD TO LDDP. HSM, R/U WEATHERFORD TRS.
					LOST CIRCULATION @ END OF BOTTOMS UP(400 BBLS). BUILT PITS UP TO 11.7 PPG MUD, CIRCULATE @ 70 STROKES ADDING 2 PPB LCM, REGAINED CIRCULATION. CIRCULATE WHILE BUILDING 350 BBL, 12.7 PPG. PUMP & SPOT 350 BBL'S 12.7 PPG.
					TOP OF WEIGHTED MUD FROM TD TO 6600' USING 9.0" AVERAGE HOLE DIAMETER,
					PUTTING AN EQUIVALENT MUD WEIGHT OF 12.1 PPG @ TD OF 11,050.
					TOP OF PILL ABOVE THE BUCK CANYON AND INTO THE CHAPITA WELLS FORMATION.
02:30	06:00	3.5	0	0	LDDP.
					FULL CREWS, NO ACCIDENTS.
					SAFETY MEETINGS − MIXING CHEMICALS, LDDP.
					FUEL − 6840, USED − 741.
					CURRENT MW IN PITS− 11.9 PPG, VIS 38 SPQ.

07−04−2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$49,742	**Completion**	$234,809	**Daily Total**	$284,551
Cum Costs: Drilling	$1,053,411	**Completion**	$242,439	**Well Total**	$1,295,850

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	16	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	0	0	FINISH LDDP. BREAK KELLY, L/D BHA.
10:00	11:00	1.0	0	0	PULL WEAR BUSHING, R/U TRS TO RUN CSG.
11:00	20:00	9.0	0	0	HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, HC P−110, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 11037', 1 JT CSG, FLOAT COLLAR @ 10992', 70 JTS CSG, MJ @ 7903', 68 JTS CSG, MJ @ 4900', 111 JTS CSG (250 TOTAL). TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4996'. P/U JT # 251 AND TAG BOTTOM @ 11050'. L/D JT # 251, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/100,000#. R/D TRS. TIGHT SPOT @ 8348' − 8355' − SWAGED UP AND WASHED THROUGH(2.5 HOURS).
20:00	22:00	2.0	0	0	HSM. CIRCULATE BOTTOMS UP. R/U HALLIBURTON. HAD LAZY 15' FLARE ON BOTTOMS UP LASTING 30 MINUTES.
22:00	01:00	3.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 745 SX (216.3 BBLS) EXTENDACEM (50/50 POZ) LEAD CEMENT @ 13.0 PPG, 1.63 YLD, 8.13 GAL/SK H2O. MIX AND PUMP 1900 SX (494 BBLS.) EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.46 YLD, 6.88 GAL/SK H2O. WASH UP TO PIT AND DROP LATCH DOWN PLUG. DISPLACED WITH 170 BBLS FRESH WATER @ 7 BPM, MAX PRESSURE 2931 PSI. BUMP PLUG W/3986 PSI. FLOATS HELD. HAD FULL RETURNS UNTIL END, LOST IT AND REGAINED IT IMMEDIATELY. NO CEMENT TO SURFACE (DID SEE MUD FLUSH). PUT 2500 PSI BACK ON CSG.
					CEMENT IN PLACE AT 01:00 HRS, 7/4/11. RAN MYACIDE GA 25 @ CONCENTRATION OF .5 GAL/1000 GAL IN LAST 200 BBLS BEFORE CEMENT, IN ALL SPACERS AND DISPLACEMENT. R/D HALLIBURTON.
01:00	02:00	1.0	0	0	WAIT ON CEMENT. CLEAN MUD PITS.
02:00	03:00	1.0	0	0	BLEED CSG OFF, REMOVE HANGER LANDING TOOL.
03:00	04:00	1.0	0	0	SET PACKOFF AND TEST TO 5000 PSI.

04:00	06:00	2.0	0	0	ND BOP. CLEAN PITS.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS − LDDP, RUN CSG, CEMENTING.
FUEL − 2498, RETURNED − 4000, USED − 342.
TRANSFER 4 JTS 4 1/2", 11.6#, HC P−110 LTC CSG(175.92' TOTAL).TO CWU 1425−22D.
TRANSFER 5 JTS 4 1/2", 11.6#, N−80 LTC CSG (226.72' TOTAL) TO CWU 1425−22D.
TRANSFER 2 MJ 4 1/2", 11.6#, HC P−110 LTC(39.05' TOTAL).
TRANSFER 2998 GAL DIESEL FUEL @ $3.56/GAL.
WILL MOVE RIG 8 MILES TO CWU 1425−22D @ 07:00.

06:00			0	0	RIG RELEASED @ 06:00 HRS, 7/4/11.

CASING POINT COST $1,053,411

07−08−2011 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$30,300	**Daily Total**	$30,300
Cum Costs: Drilling	$1,053,411	**Completion**	$272,739	**Well Total**	$1,326,150

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 10992.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10977 TO 50'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER.

07−14−2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$269,819	**Daily Total**	$269,819
Cum Costs: Drilling	$1,053,411	**Completion**	$542,558	**Well Total**	$1,595,970

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK−MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'−10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE #1:

MIRU CUTTERS WIRELINE & PERFORATE BLACKHAWK FROM 10683'−84', 10692'−93', 10704'−05', 10712'−13', 10726'−27',10769'−70', 10777'−78', 10784'−85', 10837'−38', 10844'−45, 10862'−63', 10872'−73' @ 3 SPF & 120 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 679 GAL 16# LINEAR PAD, 7266 GAL 16# LINEAR W/9100# 20/40 SAND @ 1−1.5 PPG, 45378 GAL 16# DELTA 200 W/162700# 20/40 SAND @ 2−5 PPG. MTP 7503 PSIG. MTR 52.5 BPM. ATP 5789 PSIG. ATR 34.5 BPM. ISIP 4357 PSIG. RD HALLIBURTON.(AFTER STARTING 2# SAND. SAND MASTER DIED. FLUSHED WELL 8500 GAL 16# LINEAR GEL. RESUMED ON 2# SAND)

STAGE #2.

RUWL. SET 6K CFP AT 9990'. PERFORATE LPR FROM 9698'−99', 9718'−19', 9732'−33', 9744'−45', 9769'−70', 9788'−89', 9794'−95', 9810'−11', 9838'−39', 9900'−01', 9962'−63', 9970'−71' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 766 GAL 16# LINEAR PAD, 7348 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 38459 GAL 16# DELTA 200 W/129200# 20/40 SAND @ 2−5 PPG. MTP 7787 PSIG. MTR 50.6 BPM. ATP 5089 PSIG. ATR 49.2 BPM. ISIP 3334 PSIG. RD HALLIBURTON.

STAGE #3:

RUWL. SET 6K CFP AT 9689'. PERFORATE M/LPR FROM 9469'−70', 9519'−20', 9531'−32, 9559'−60', 9572'−73', 9579'−80', 9594'−95' 9610'−11', 9624'−25', 9653'−54', 9669'−70', 9674'−75' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 765 GAL 16# LINEAR PAD, 7373 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 27257 GAL 16# DELTA 200 W/93500# 20/40 SAND @ 2−5 PPG. MTP 7328 PSIG. MTR 50.7 BPM. ATP 5146 PSIG. ATR 49.9 BPM. ISIP 3307 PSIG. RD HALLIBURTON.

STAGE #4:

RUWL. SET 6K CFP AT 9436'. PERFORATE MPR FROM 9264'−65', 9278'−79', 9281'−82', 9328'−29', 9330−31', 9359'−60', 9366'−67', (9385'−86'MISFIRED), 9394'−95', 9401'−02', 9410'−11', 9418'−19'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 769 GAL 16# LINEAR PAD, 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 18887 GAL 16# DELTA 200 W/63600# 20/40 SAND @ 2−5 PPG. MTP 8309 PSIG. MTR 51.1 BPM. ATP 6090 PSIG. ATR 45.2 BPM. ISIP 3466 PSIG. RD HALLIBURTON.

STAGE #5:

RUWL. SET 6K CFP AT 9258'. PERFORATE MPR FROM (9044'−45'MISFIRED), 9060'−61', 9084'−85', 9096'−97', 9127'−28', 9136'−37', 9153'−54', 9205'−06', 9220'−21', 9224'−25', 9243'−44', 9246'−47'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 822 GAL 16# LINEAR PAD, 7370 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 49262 GAL 16# DELTA 200 W/180200# 20/40 SAND @ 2−5 PPG. MTP 7950 PSIG. MTR 49.7 BPM. ATP 5210 PSIG. ATR 44.1 BPM. ISIP 3152 PSIG. RD HALLIBURTON.

FLOWED 8 HRS. 16/64 CHOKE. FCP 2400 PSIG. 91 BFPH. RECOVERED 729 BBLS, 5697 BLWTR.

07−15−2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$546,551	**Well Total**	$1,599,963

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	19	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK−MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'−10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES (CSG)

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. 16/64 CHOKE. THROUGH BRECO UNIT TO SALES. FCP 2500 PSIG. 52 BFPH. RECOVERED 1145 BBLS, 4552 BLWTR. 400 MSCF.
06:00			0	0	INITIAL PRODUCTION. OPENING PRESSURE: TP 0 PSIG & CP 2650 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 7/14/11. FLOWED 250 MCFD RATE ON 16/64" CHOKE. STATIC 183. QUESTAR METER 8737.

07−16−2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$550,544	**Well Total**	$1,603,956

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	20	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK−MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'−10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. 16/64 CHOKE. THROUGH BRECO UNIT TO SALES. FCP− 2350 PSIG. 46 BFPH. RECOVERED 1070 BBLS, 3482 BLWTR. 400 MSCF.

07−17−2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$554,537	**Well Total**	$1,607,949

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	21	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK−MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'−10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. 16/64 CHOKE. THROUGH BRECO UNIT TO SALES. FCP− 2350 PSIG. 29 BFPH. RECOVERED 697 BBLS, 2785 BLWTR. 650 MSCF.

07−18−2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$558,530	**Well Total**	$1,611,942

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	22	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK−MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'−10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 16/64 CHOKE. FCP 1850 PSIG. 30 BFPH. RECOVERED 725 BLW. 2060 BLWTR. 700 MCFD RATE.

07−19−2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$2,393	**Daily Total**	$2,393
Cum Costs: Drilling	$1,053,411	**Completion**	$560,923	**Well Total**	$1,614,335

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	23	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK−MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'−10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. THROUGH BRECO TEST UNIT TO SALES. 16/64 CHOKE. FCP 1700 PSIG. 27 BFPH. RECOVERED 655 BLW, 1405 BLWTR. 1100 MCF. LIGHT CONDENSATE.

Federal Approval of this Action is Necessary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU41368

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NORTH CHAPITA 313-04

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047514060000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0693 FNL 0657 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/14/2011	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SPUD REPORT Date of Spud:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ DRILLING REPORT Report Date:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 08/16/2011

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 7/14/2011

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Federal Approval of this Action is Necessary

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047514060000

Authorization: Board Cause No. 173-16.

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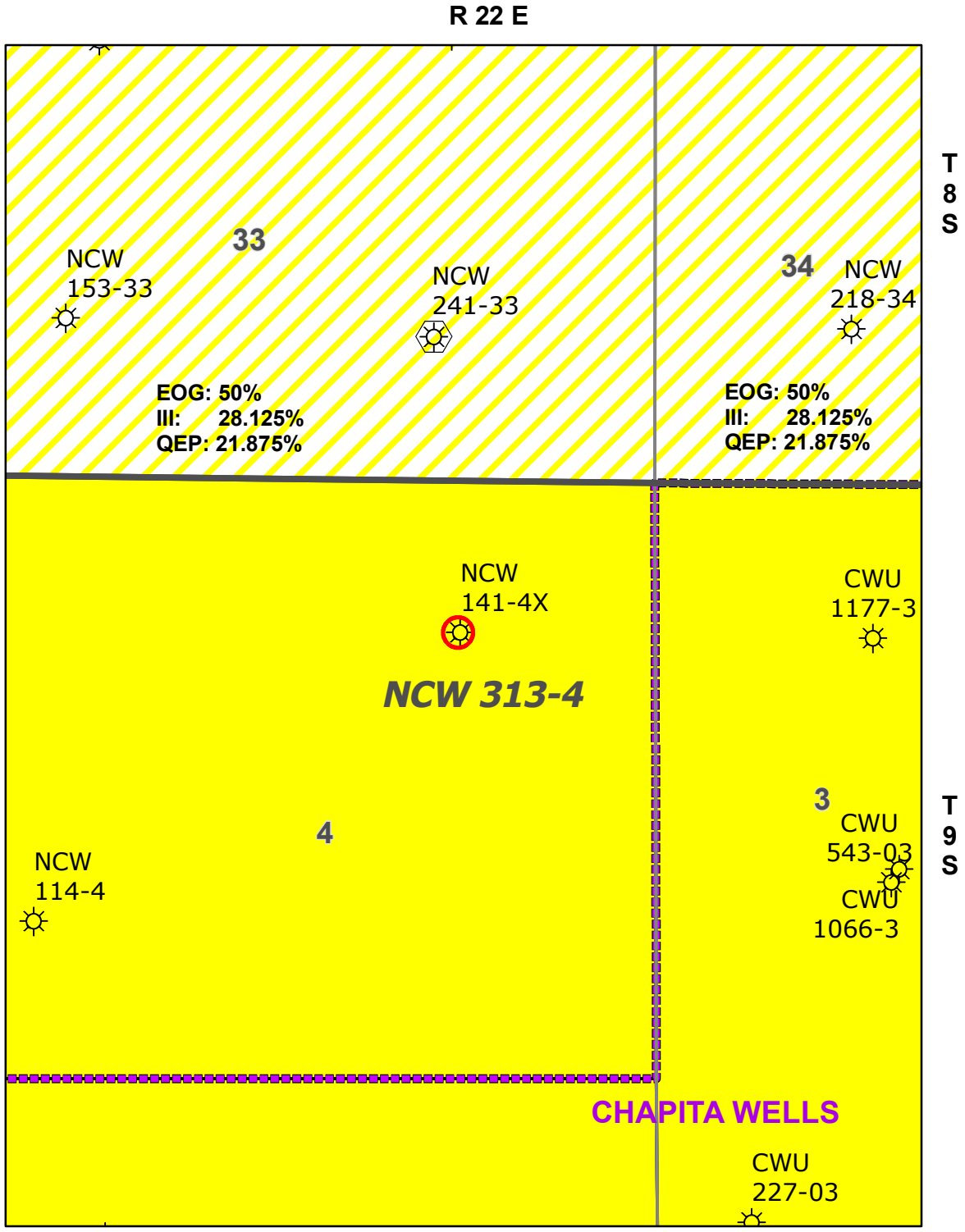

North Chapita 313-4

Chapita Wells Unit Outline

0 125 250 500 750 1,000 Feet

N

eog resources

Denver Division

EXHIBIT "A"

North Chapita 313-4

Commingling Application

Uintah County, Utah

SCALE: 1:2,000	X:\GIS\UT\Applications\ NorthChapita 313-4ComApp.mxd	DATE: 06/03/2011

RECEIVED Jul. 14, 2011

eog resources

CERTIFIED MAIL
ARTICLE NO: 7011 0470 0003 3314 4273

July 14, 2011

III Exploration Company
P.O. Box 7608
Boise, Idaho 83707
Attn: Mr. Ken Smith

RE: COMMINGLING APPLICATION
NORTH CHAPITA 313-04
SECTION 4, T9S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-41368

Mr. Smith:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mickenzie Gates

Mickenzie Gates
Regulatory Assistant

energy opportunity growth

RECEIVED Jul. 14, 2011

eog resources

CERTIFIED MAIL
ARTICLE NO: 7011 0470 0003 3314 4280

July 14, 2011

QEP Energy Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

RE: COMMINGLING APPLICATION
NORTH CHAPITA 313-04
SECTION 4, T9S, R22E
UINTAH COUNTY, UTAH
LEASE: UTU-41368

Mr. Koeniger:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mickenzie Gates

Mickenzie Gates
Regulatory Assistant

energy opportunity growth

RECEIVED Jul. 14, 2011

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Mickenzie Gates, of lawful age, being first duly sworn upon oath, deposes and says: She is the Regulatory Assistant for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

NORTH CHAPITA 313-04
693' FNL – 657' FEL (NENE)
SECTION 4, T9S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 14th day of July, 2011 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.

Mickenzie Gates
Mickenzie Gates
Regulatory Assistant

Subscribed and sworn before me this 14th day of July, 2011.

Amber Rae Fletcher
Notary Public

My Commission Expires:

July 19, 2014

Notary Public
AMBER RAE FLETCHER
Commission #583539
My Commission Expires
July 19, 2014
State of Utah

RECEIVED Jul. 14, 2011

Exhibit "A" to Affidavit
North Chapita 313-04 Application to Commingle

III Exploration Company
555 South Cole Road
P.O. Box 7608
Boise, Idaho 83707
Attn: Land Department

QEP Energy Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attn: Mr. Nate Koeniger

RECEIVED Jul. 14, 2011

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU41368

1a. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: Ute Indian Tribe

7. Unit or CA Agreement Name and No.:

2. Name of Operator: EOG Resources, Inc.

8. Lease Name and Well No.: North Chapita 313-04

3. Address: 1060 East Highway 40, Vernal, UT 84078

3a. Phone No. *(include area code)*: (435) 781-9111

9. API Well No.: 43-047-51406

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 693' FNL 657' FEL

At top prod. interval reported below: 693' FNL 657' FEL

At total depth: 693' FNL 657' FEL

10. Field and Pool or Exploratory: Natural Buttes

11. Sec., T., R., M., on Block and Survey or Area: Section 4, T9S, R22E Lot 1 (NENE)

12. County or Parish: Uintah

13. State: UT

14. Date Spudded: 05/19/2011

15. Date T.D. Reached: 07/02/2011

16. Date Completed: ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 4827 GL

18. Total Depth: MD 11050 TVD 11050

19. Plug Back T.D.: MD 10992 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 J-55	36	0	2745		675		0	
8.75	4.5 HCP110	11.6	0	11037		2645		950	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	9060	10873	9060 - 10873			Mesaverde
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9060 - 10873	219,842 Gals of Gelled Water & 676,300# 20/40 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/14/20	07/26/11	24	→	136	588	128			Flows From Well

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
20/64		575	→	136	588	128		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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AUG 23 2011
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	9060	10873		Green River	1884
				Birds Nest	2200
				Mahogany	2802
				Uteland Butte	5038
				Wasatch	5196
				Chapita Wells	5799
				Buck Canyon	6487

32. Additional remarks (include plugging procedure):

Additional Formation (Log) Markers:

Price River	7870
Middle Price River	8684
Lower Price River	9522
Sego	10038

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Michelle Robles Title Regulatory Assistant

Signature Michelle Robles Date 08/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

FORM 7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: NCW 313-04

API number: 4304751406

Well Location: QQ LOT1 Section 4 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		NO WATER	

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Michelle Robles TITLE Regulatory Assistnt

SIGNATURE Michelle Robles DATE 8/18/2011

(5/2000)

WELL CHRONOLOGY REPORT

Report Generated On: 08-18-2011

Well Name	NCW 313-04	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-51406	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	06-18-2011	**Class Date**	07-14-2011
Tax Credit	N	**TVD / MD**	11,050/ 11,050	**Property #**	057340
Water Depth	0	**Last CSG**	4.5	**Shoe TVD / MD**	11,037/ 11,037
KB / GL Elev	4,846/ 4,827				
Location	Section 4, T9S, R22E, NENE, 693 FNL & 657 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	87.5

AFE No	303521	**AFE Total**	1,993,600	**DHC / CWC**	975,000/ 1,018,600		
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	12-30-2010	**Release Date**	07-04-2011

12-30-2010 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION DATA

693' FNL & 657' FEL (NE/NE)
SECTION 04, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40 DEG 04' 13.47", LONG 109 DEG 26' 16.61" (NAD 83)
LAT 40 DEG 04' 13.60", LONG 109 DEG 26' 14.15" (NAD 27)

TRUE #34
OBJECTIVE: 11,050' TD, KMV BLACKHAWK
DW/GAS
NORTH CHAPITA PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: UTU-41368
ELEVATION: ' NAT GL, 4826.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4827'), 4846' KB (19')

EOG WI 100%, NRI 87.50%

05-16-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	BEGAN CONSTRUCTION OF LOCATION TODAY, 5/16/11.

05-17-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION IS 30% COMPLETE.

05-18-2011 **Reported By** TERRY CSERE/GERALD ASHCRAFT

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 90 **TVD** 90 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	CRAIG'S BUCKET RIG SPUD A 24" HOLE ON 05/19/11 @ 08:00 AM, SET 90' OF 16" CASING. CEMENT TO SURFACE WITH READY MIX. BLM WAS NOTIFIED BY EMAIL OF SPUD ON 05/17/11 @ 03:15 PM.
06:00			0	0	LOCATION 75% COMPLETE.

05-19-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 90 **TVD** 90 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	LOCATION 90% COMPLETE.

05-20-2011 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 90 **TVD** 90 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	From	To	Activity Description

06:00	06:00	24.0	0	0	LOCATION 90% COMPLETE.

05-30-2011 **Reported By** KERRY SALES

DailyCosts: Drilling	$223,884	**Completion**	$0	**Daily Total**	$223,884
Cum Costs: Drilling	$223,884	**Completion**	$0	**Well Total**	$223,884

MD	2,756	**TVD**	2,756	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU CRAIG'S AIR RIG #5 ON 5/26/2011. DRILLED 12-1/4" HOLE TO 2737' GL (2756' KB). WE ENCOUNTERED NO WATER. WE PUMP DRILLED FROM 1040' TO TD WITH FLUID AND NO LOSSES. WE RAN 64 JTS (2726.44') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. CASING LANDED @ 2745.44' KB. THE RIG CIRCULATED THE CAPACITY OF THE CASING AND RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2. MIRU: HALLIBURTON CEMENTERS AND HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4400 PSIG. PUMPED 20 BBLS FRESH WATER & 20 BBLS GEL WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG. YIELD 1.18 CF/SX. DISPLACED CEMENT W/207 BBLS FRESH WATER. FCP 440 PSI, BUMPED PLUG W/1340 PSI @ 06:07 AM 05/30/2011 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. LOST RETURNS 190 BBL INTO DISPLACEMENT. WOC 2 HOURS. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. ONE BBL BACK TO SURFACE. MONITOR CEMENT 2 HOURS WHILE RIGGING DOWN. PREPARED THE LOCATION FOR ROTARY RIG. WORT. WE WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG#5 TOOK 6 SURVEYS WHILE DRILLING HOLE @ 520' = .5 DEGREES, 1010' = .75 DEGREES, 1500' = .75 DEGREES, 1980' = 1 DEGREE, 2440' = .75 DEGREES AND 2737' = .75 DEGREES. KERRY SALE NOTIFIED THE BLM VIA E-MAIL OF THE SURFACE CASING & CEMENT JOB ON 05/29/2011 @ 09:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. KERRY SALES NOTIFIED BIA LEE ALLEN BLACKHAIR OF SURFACE CASING AND CEMENT VIA PHONE ON 05/29/2011 AT 09:00 AM. THE STATE, BIA AND BLM WERE NOTIFIED ON 05/27/2011 @ 08:15 PM.

06-18-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$141,219	**Completion**	$0	**Daily Total**	$141,219
Cum Costs: Drilling	$365,103	**Completion**	$0	**Well Total**	$365,103

MD	2,756	**TVD**	2,756	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: FIT BELOW SURFACE CSG SHOE

Start	End	Hrs	From	To	Activity Description

06:00	19:00	13.0	2756	2756	HOLD SAFETY MEETING / JOB DISCUSSION W/ CREWS & JONES TRUCKING. RIG DOWN FROM CWU 228-04 AND MOVE 1/2 MILE TO CWU 313-04. HAVE MAST IN THE AIR AT 14:30 HRS.
					TRUCKS RELEASED AT 15:00 HRS. NIPPLE UP BOP. FMC LOCK DOWN STACK.
19:00	22:30	3.5	2756	2756	RIG ON DAYWORK 6/17/11 @ 19:00 HRS.
					TEST STACK. VISUALLY INSPECTED ANNULAR PREVENTER. RIG UP B&C QUICK TEST AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 5000 PSI HIGH - 10 MINUTES / 250 PSI LOW - 5 MIN. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST.
					TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK.
22:30	23:00	0.5	2756	2756	SET WEAR RING.
23:00	03:30	4.5	2756	2756	HOLD SAFETY MEETING/ JOB DISCUSSION. RIG UP FRANKS PICK UP MACHINE. PICK UP BHA AND 54 JTS DRILL PIPE / TRIP IN HOLE TO 2600'. RIG DOWN FRANKS.
03:30	05:30	2.0	2756	2756	CONTINUE TRIP IN. TAG CEMENT @ 2640'. DRILL OUT CEMENT, PLUG & FLOAT COLLAR @ 2700', SHOE JOINT, FLOAT SHOE @ 2745', RATHOLE DOWN TO 2756'.
05:30	06:00	0.5	2756	2756	SHUT WELL IN AND PERFORM FIT TO 10.7 EMW. PRESSURE UP TO 270 PSI W/ 8.8 PPG FLUID IN HOLE.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: MOVING AND RIGGING UP.
					FUEL = 11172 GAL / USED 362 GAL.

06-19-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$25,638	**Completion**	$0	**Daily Total**	$25,638
Cum Costs: Drilling	$390,741	**Completion**	$0	**Well Total**	$390,741

MD	5,150	**TVD**	5,150	**Progress**	2,394	**Days**	1	**MW**	9.7	**Visc**	34.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5150'

Start	End	Hrs	From	To	Activity Description
06:00	11:30	5.5	2756	3498	DRILLING: 2756-3498' (742') AVG 135 FPH.
					18-24K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 1700 PSI / DIFF = 300-400 PSI. 460 GPM.
11:30	12:00	0.5	3498	3498	RIG SERVICE.
12:00	15:30	3.5	3498	3935	DRILLING: 3498-3935' (437') AVG 125 FPH. PARAMETERS AS ABOVE.
15:30	16:00	0.5	3935	3935	SURVEY @ 3858' = 1.8 DEGREE.
16:00	04:00	12.0	3935	5056	DRILLING: 3935-5056' (1121') AVG 93 FPH. PARAMETERS AS ABOVE.
04:00	04:30	0.5	5056	5056	SURVEY @ 4986' = 1.34 DEGREES.
04:30	06:00	1.5	5056	5150	DRILLING: 5056-5150' (94') AVG 63 FPH. SLOWED DOWN CONSIDERABLY AT ABOUT 4950'.
					NITE CREW 1 MAN SHORT / NO ACCIDENTS. SAFETY MEETINGS: FIRST DAY BACK. HOUSEKEEPING.
					FUEL = 10032 . USED 1140 GAL.
06:00			0	0	SPUD 8 3/4" HOLE @ 06:00 HRS, 6/18/11.

06-20-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$23,122	**Completion**	$0	**Daily Total**	$23,122
Cum Costs: Drilling	$413,863	**Completion**	$0	**Well Total**	$413,863

MD	6,150	**TVD**	6,150	**Progress**	1,000	**Days**	2	**MW**	10.0	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6150'.

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	5150	5586	DRILLING: 5150-5586' (436') AVG 51 FPH.
					18-24K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 1800 PSI / DIFF = 250-350 PSI. 450 GPM.
					PROGRAM TOP WASATCH @ 5200' MD.
14:30	15:00	0.5	5586	5586	RIG SERVICE.
15:00	06:00	15.0	5586	6150	DRILLING: 5586-6150' (564') AVG 38 FPH. PROGRAM TOP CHAPITA WELLS @ 5822'. PARAMETERS AS ABOVE. MW = 10 PPG.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: WORKING IN RAIN & ELECTRICAL STORMS.
					FUEL = 8322 / USED 1710 GAL.

06-21-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$27,579	**Completion**	$0	**Daily Total**	$27,579		
Cum Costs: Drilling	$441,442	**Completion**	$0	**Well Total**	$441,442		
MD	6,900	**TVD**	6,900	**Progress**	750	**Days**	3
MW	10.0	**Visc**	37.0				
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0	

Activity at Report Time: DRILLING @ 6900'

Start	End	Hrs	From	To	Activity Description
06:00	14:30	8.5	6150	6437	DRILLING: 6150-6437' (287') AVG 34 FPH.
					20-23K WOB, RPM TABLE= 60/78 MOTOR. PRESSURE = 2200 PSI / DIFF = 250-350 PSI. 450 GPM.
14:30	15:00	0.5	6437	6437	RIG SERVICE.
15:00	06:00	15.0	6437	6900	DRILLING: 6437-6900' (463') AVG 31 FPH. PROGRAM TOP BUCK CANYON @ 6510'. MW AT REPORT TIME = 10.2 PPG.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: STAYING HYDRATED, WORKING WITH ELECTRICITY. FUEL = 6726 / USED 1596 GAL.

06-22-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$127,877	**Completion**	$0	**Daily Total**	$127,877		
Cum Costs: Drilling	$569,320	**Completion**	$0	**Well Total**	$569,320		
MD	7,345	**TVD**	7,345	**Progress**	445	**Days**	4
MW	0.0	**Visc**	0.0				
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0	

Activity at Report Time: DRILLING @ 7345'

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	6900	7028	DRILLING: 6900'-7028' (128') AVG 21 FPH.
					20-25K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 250-350 PSI. 450 GPM.
12:00	12:30	0.5	7028	7028	RIG SERVICE.
12:30	06:00	17.5	7028	7345	DRILLING: 7028-7345' (317') AVG 18 FPH. PARAMETERS AS ABOVE. NORTH HORN PROGRAM TOP @ 7199'. MW = 10.7 PPG.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: CHECKING CABLES, USING POWER SANDERS.
					FUEL = 5244 / USED 1482 GAL.

06-23-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$40,397	**Completion**	$0	**Daily Total**	$40,397				
Cum Costs: Drilling	$609,717	**Completion**	$0	**Well Total**	$609,717				
MD	7,550	**TVD**	7,550	**Progress**	205	**Days**	5	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 7550'

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	7345	7371	DRILLING: 7345'-7371 (26') AVG 10 FPH.
					20-25K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 250-350 PSI. 450 GPM.
08:30	09:00	0.5	7371	7371	RIG SERVICE.
09:00	11:00	2.0	7371	7402	DRILLING: 7371-7402' (31') AVG 16 FPH. PARAMETERS AS ABOVE.
11:00	19:00	8.0	7402	7402	PUMP SLUG AND TRIP FOR BIT. HAD TO WORK THROUGH A FEW MINOR TITE SPOTS ON TRIP OUT. LAY DOWN REAMERS, CHANGE OUT BIT TO 7 7/8" HOLE SIZE. TRIP IN HOLE W/O PROBLEM. HOLE DISPLACING PROPERLY. PRECAUTIONARY WASH LAST 60' TO BOTTOM.
19:00	06:00	11.0	7402	7550	DRILLING: 7402-7550' (148') AVG 13 FPH. 18-22K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 50-250 PSI. 450 GPM.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PAINTING. WORKING UNDER SUB.
					FUEL = 3990 / USED 1254 GAL.

06-24-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$54,563	**Completion**	$0	**Daily Total**	$54,563				
Cum Costs: Drilling	$664,280	**Completion**	$0	**Well Total**	$664,280				
MD	7,975	**TVD**	7,975	**Progress**	425	**Days**	6	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 7975'

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	7550	7614	DRILLING: 7550-7614' (64') AVG 16 FPH. 18-22K WOB, RPM TABLE= 60/75 MOTOR. PRESSURE = 2300 PSI / DIFF = 50-250 PSI. 450 GPM.
10:00	10:30	0.5	7614	7614	RIG SERVICE.
10:30	06:00	19.5	7614	7975	DRILLING: 7614-7975 (361') AVG 19 FPH. PARAMETERS AS ABOVE. PROGRAM TOP PRICE RIVER @ 7880'.
					FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: PROPER LIFTING / DRIVING TO WORK.
					FUEL = 10716 / USED 1274 GAL.

06-25-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$33,258	**Completion**	$891	**Daily Total**	$34,149				
Cum Costs: Drilling	$697,538	**Completion**	$891	**Well Total**	$698,429				
MD	8,360	**TVD**	8,360	**Progress**	358	**Days**	7	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 8360'

Start	End	Hrs	From	To	Activity Description
06:00	15:00	9.0	7975	8112	DRILLING: 7975-8112' (137') AVG 15 FPH. 18-22K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2300 PSI / DIFF = 50-250 PSI. 420 GPM.
15:00	15:30	0.5	8112	8112	RIG SERVICE.
15:30	06:00	14.5	8112	8360	DRILLING: 8112-8360' (248') AVG 17 FPH. PARAMETERS AS ABOVE.

SAFETY MEETINGS: USING RESPIRATORS / LOCK OUT-TAG OUT.

FUEL = 8778 / USED 1938 GAL, INCLUDES FILLING CAMP TANK.

06-26-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$36,786	**Completion**	$6,739	**Daily Total**	$43,525
Cum Costs: Drilling	$734,324	**Completion**	$7,630	**Well Total**	$741,954

MD	8,525	**TVD**	8,525	**Progress**	165	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8525'

Start	End	Hrs	From	To	Activity Description
06:00	09:00	3.0	8360	8390	DRILLING: 8360-8390' (30') AVG 10 FPH. 18-22K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2300 PSI / DIFF = 50-250 PSI. 420 GPM. BEGAN TO SEE MINOR TORQUE SPIKES.
09:00	09:30	0.5	8390	8390	DROP SURVEY / PUMP SLUG.
09:30	14:30	5.0	8390	8390	TRIP OUT. RETRIEVE SURVEY TOOL (1.2 DEGREES @ 8316') LAY DOWN BIT (1/16" OUT OF GUAGE) AND MOTOR. MOTOR FAILURE, POSSIBLY BEARING PKG IN DRIVE SECTION. TRIP IN HOLE TO CASING SHOE.
14:30	15:30	1.0	8390	8390	CUT DRILLING LINE.
15:30	16:30	1.0	8390	8390	CONTINUE TRIP IN HOLE.
16:30	17:00	0.5	8390	8390	FILL UP PIPE / RIG SERVICE. SERVICE LEAKING SWIVEL PACKING.
17:00	19:00	2.0	8390	8390	CONTINUE TRIP IN HOLE. REAM LAST 45' OUT OF GUAGE HOLE.
19:00	06:00	11.0	8390	8525	DRILLING: 8390-8525' (135') AVG 12 FPH. SWITCH TO #1 PUMP. 430 GPM, 2450 PSI. OTHER PARAMETRES SAME. MW = 11.4 PPG

PENETRATION RATE PICKED UP AT 8490' TO 40-50 FPH.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: TRIPPING PIPE, FORKLIFT SAFETY.

FUEL = 7524 / USED 1254 GAL.

06-27-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$27,150	**Completion**	$0	**Daily Total**	$27,150
Cum Costs: Drilling	$761,475	**Completion**	$7,630	**Well Total**	$769,105

MD	8,930	**TVD**	8,930	**Progress**	405	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8930'

Start	End	Hrs	From	To	Activity Description
06:00	14:00	8.0	8525	8675	DRILLING: 8525-8675 (150') AVG 19 FPH. 20-23K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2450 PSI / DIFF = 100-250 PSI. 430 GPM.
14:00	14:30	0.5	8675	8675	RIG SERVICE.
14:30	06:00	15.5	8675	8930	DRILLING: 8675-8930' (255') AVG 16 FPH. PARAMETERS AS ABOVE. MW = 11.7 PPG. PROGRAM TOP MIDDLE PRICE RIVER @ 8684' MD.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: SCRUBBING. MIXING CAUSTIC.

FUEL = 6156 / USED 1368 GAL.

06-28-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$26,003	**Completion**	$0	**Daily Total**	$26,003
Cum Costs: Drilling	$787,479	**Completion**	$7,630	**Well Total**	$795,109

MD	9,420	TVD	9,420	Progress	490	Days	10	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9420'

Start	End	Hrs	From	To	Activity Description
06:00	07:30	1.5	8930	8954	DRILLING:8930-8954' (24') AVG 16 FPH. 20-23K WOB, RPM TABLE= 60/71 MOTOR. PRESSURE = 2500 PSI / DIFF = 100-250 PSI. 430 GPM. MW = 11.7 PPG.
07:30	08:00	0.5	8954	8954	RIG SERVICE.
08:00	06:00	22.0	8954	9420	DRILLING: 8954-9420' (466') AVG 21 FPH. 20-24K WOB, RPM TABLE= 55/65 MOTOR. PRESSURE = 2500 PSI / DIFF = 100-250 PSI. 410 GPM. MW = 11.9 PPG AT REPORT TIME.

FULL CREWS/ NO ACCIDENTS. SAFETY MEETINGS: DRIVING TO/FROM WORK. LAST DAY. CLEANING PAINT GUNS. FUEL = 4674 / USED 1482 GAL.

06-29-2011 **Reported By** KIT HATFIELD

DailyCosts: Drilling	$35,616	Completion	$0	Daily Total	$35,616
Cum Costs: Drilling	$823,095	Completion	$7,630	Well Total	$830,725

MD	9,880	TVD	9,880	Progress	460	Days	11	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9880'

Start	End	Hrs	From	To	Activity Description
06:00	12:00	6.0	9420	9515	DRILLING: 9420-9515' (95') AVG 16 FPH. 20-24K WOB, RPM TABLE= 55/65 MOTOR. PRESSURE = 2500 PSI / DIFF = 100-250 PSI. 410 GPM. PROGRAM TOP LOWER PRICE RIVER @ 9498'.
12:00	12:30	0.5	9515	9515	RIG SERVICE.
12:30	06:00	17.5	9515	9880	DRILLING: 9515-9880' (365') AVG 21 FPH. PARAMETERS SAME. MW = 12.0 PPG. HAVE HAD MINOR SEEPING LOSSES THROUGH OUT THE NITE.

FULL CREWS / NO ACCIDENTS. SAFETY MEETINGS: USING PRESSURE WASHER. FIRST DAY BACK.

FUEL = 3192 / USED 1482 GAL.

06-30-2011 **Reported By** KIT HATFIELD/PAT CLARK

DailyCosts: Drilling	$71,398	Completion	$0	Daily Total	$71,398
Cum Costs: Drilling	$894,493	Completion	$7,630	Well Total	$902,123

MD	10,310	TVD	10,310	Progress	430	Days	12	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 10310'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	9880	9890	DRILL 9880' - 9890'. WOB 20-24K, RPM 50-60/66, SPP 2600 PSI, DP 100-250 PSI, ROP 10 FPH.
07:00	07:30	0.5	0	0	RIG SERVICE. CHECK COM.
07:30	06:00	22.5	9890	10310	DRILL 9890' - 10310'. SAME PARAMETERS, ROP 19 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - FORKLIFT SAFETY, MIXING CHEMICALS.

FUEL - 9747, DEL - 8000, USED - 1445.

CURRENT MW - 12.1 PPG, VIS - 42 SPQ, NO LOSSES.

FORMATION - KMV CASTLEGATE @ 10169'.

07-01-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$37,865	**Completion**	$0	**Daily Total**	$37,865				
Cum Costs: Drilling	$932,359	**Completion**	$7,630	**Well Total**	$939,989				
MD	10,515	**TVD**	10,515	**Progress**	209	**Days**	13	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: DRILLING @ 10515'

Start	End	Hrs	From	To	Activity Description
06:00	07:00	1.0	0	0	LOST CIRCULATION, P/U AND CIRCULATE @ 65 STROKES, BEGIN ADDING LCM (POLYSWELL, FIBER PLUG AND FIBER SEAL). REGAINED CIRCULATION(30% @ 65 STROKES).
07:00	09:00	2.0	10306	10325	DRILL 10306' – 10325'. WOB 10–20K, RPM 50/50(90 SPM # 1 PUMP), SPP 2000 PSI, DP 150 PSI, ROP 9.5 FPH. HAD 30% FLOW @ 90 SPM.
09:00	10:00	1.0	0	0	CIRCULATE AND CONDITION F/BIT TRIP. DROP SURVEY, PUMP PILL.
10:00	12:30	2.5	0	0	TOH TO 1800'. LEVER/CABLE FOR BREAKOUT TONGS BROKE.
12:30	15:30	3.0	0	0	EQUIPMENT REPAIR – FIX BROKEN LEVER.
15:30	16:30	1.0	0	0	FINISH TOH. L/D BIT, MM. RETRIEVE SURVEY – 2.12 DEG @ 10250'.
16:30	22:00	5.5	0	0	P/U NEW BIT, MM, TIH. FILL PIPE @ 2500', 6600'.
22:00	23:00	1.0	0	0	WASH AND REAM 40' TO BOTTOM.
23:00	06:00	7.0	10325	10515	DRILL 10325' – 10515'. WOB 20K, RPM 50/67, SPP 2550 PSI, DP 250 PSI, ROP 27 FPH.

FULL CREWS, NO ACCIDENTS.
SAFETY MEETINGS – TRIPPING, WASH AND REAM.
FUEL – 8892, USED – 855.
MW – 11.9 PPG, VIS – 44 SPQ, LOST 350 BBLS.
FORMATION – BASE CASTLEGATE @ 10440'.

07–02–2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$32,765	**Completion**	$0	**Daily Total**	$32,765				
Cum Costs: Drilling	$965,124	**Completion**	$7,630	**Well Total**	$972,754				
MD	11,050	**TVD**	11,050	**Progress**	535	**Days**	14	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: PREP TO SHORT TRIP

Start	End	Hrs	From	To	Activity Description
06:00	13:00	7.0	10515	10641	DRILL 10515' – 10641'. WOB 20–23K, RPM 50/71, SPP 2600 PSI, DP 200–300 PSI, ROP 18 FPH.
13:00	13:30	0.5	0	0	RIG SERVICE. CHECK COM.
13:30	05:30	16.0	10641	11050	DRILL 10641' – 11050'. SAME PARAMETERS, ROP 26 FPH. TD WELL @ 11050' @ 05:30. WENT ON BUSTER @ 11034' – 25' FLARE.
05:30	06:00	0.5	0	0	CIRCULATE AND CONDITION MUD F/SHORT TRIP.

FULL CREWS, NO ACCIDENTS, BOP DRILL BOTH TOURS.
SAFETY MEETINGS – WORKING ON PUMPS, WELLBORE SECURITY.
CURRENT MW – 12.1 PPG, VIS – 47 SPQ, NO LOSSES.

07–03–2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$38,544	**Completion**	$0	**Daily Total**	$38,544				
Cum Costs: Drilling	$1,003,669	**Completion**	$7,630	**Well Total**	$1,011,299				
MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	15	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: LDDP @ 5000'.

Start	End	Hrs	From	To	Activity Description
06:00	08:30	2.5	0	0	CIRCULATE GAS OUT & RAISE MW TO 12.3 PPG. CHECK F/FLOW, WELL IS STABLE. PUMP SLUG.
08:30	09:30	1.0	0	0	SHORT TRIP 10 STANDS. HOLE FILLED CORRECTLY.
09:30	02:30	17.0	0	0	CIRCULATE BOTTOMS UP AND CONDITION MUD TO LDDP. HSM, R/U WEATHERFORD TRS.
					LOST CIRCULATION @ END OF BOTTOMS UP(400 BBLS). BUILT PITS UP TO 11.7 PPG MUD, CIRCULATE @ 70 STROKES ADDING 2 PPB LCM, REGAINED CIRCULATION. CIRCULATE WHILE BUILDING 350 BBL, 12.7 PPG. PUMP & SPOT 350 BBL'S 12.7 PPG.
					TOP OF WEIGHTED MUD FROM TD TO 6600' USING 9.0" AVERAGE HOLE DIAMETER,
					PUTTING AN EQUIVALENT MUD WEIGHT OF 12.1 PPG @ TD OF 11,050.
					TOP OF PILL ABOVE THE BUCK CANYON AND INTO THE CHAPITA WELLS FORMATION.
02:30	06:00	3.5	0	0	LDDP.
					FULL CREWS, NO ACCIDENTS.
					SAFETY MEETINGS - MIXING CHEMICALS, LDDP.
					FUEL - 6840, USED - 741.
					CURRENT MW IN PITS- 11.9 PPG, VIS 38 SPQ.

07-04-2011 **Reported By** PAT CLARK

DailyCosts: Drilling	$49,742	**Completion**	$234,809	**Daily Total**	$284,551
Cum Costs: Drilling	$1,053,411	**Completion**	$242,439	**Well Total**	$1,295,850

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	16	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	From	To	Activity Description
06:00	10:00	4.0	0	0	FINISH LDDP. BREAK KELLY, L/D BHA.
10:00	11:00	1.0	0	0	PULL WEAR BUSHING, R/U TRS TO RUN CSG.
11:00	20:00	9.0	0	0	HSM. R/U TO RUN CSG. RUN 4 1/2", 11.6#, HC P-110, LTC CSG AS FOLLOWS: HALLIBURTON FLOAT SHOE @ 11037', 1 JT CSG, FLOAT COLLAR @ 10992', 70 JTS CSG, MJ @ 7903', 68 JTS CSG, MJ @ 4900', 111 JTS CSG (250 TOTAL). TURBULIZERS ON FIRST 3 JTS, BOW SPRING CENTRALIZERS ON EVERY 3RD JT TO 4996'. P/U JT # 251 AND TAG BOTTOM @ 11050'. L/D JT # 251, P/U LANDING JT AND MCH, LAND IN DTO HEAD W/100,000#. R/D TRS. TIGHT SPOT @ 8348' - 8355' - SWAGED UP AND WASHED THROUGH(2.5 HOURS).
20:00	22:00	2.0	0	0	HSM. CIRCULATE BOTTOMS UP. R/U HALLIBURTON. HAD LAZY 15' FLARE ON BOTTOMS UP LASTING 30 MINUTES.
22:00	01:00	3.0	0	0	FILL LINES AND TEST TO 5000 PSI. PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 745 SX (216.3 BBLS) EXTENDACEM (50/50 POZ) LEAD CEMENT @ 13.0 PPG, 1.63 YLD, 8.13 GAL/SK H2O. MIX AND PUMP 1900 SX (494 BBLS.) EXTENDACEM TAIL CEMENT @ 13.5 PPG, 1.46 YLD, 6.88 GAL/SK H2O. WASH UP TO PIT AND DROP LATCH DOWN PLUG. DISPLACED WITH 170 BBLS FRESH WATER @ 7 BPM, MAX PRESSURE 2931 PSI. BUMP PLUG W/3986 PSI. FLOATS HELD. HAD FULL RETURNS UNTIL END, LOST IT AND REGAINED IT IMMEDIATELY. NO CEMENT TO SURFACE (DID SEE MUD FLUSH). PUT 2500 PSI BACK ON CSG.
					CEMENT IN PLACE AT 01:00 HRS, 7/4/11. RAN MYACIDE GA 25 @ CONCENTRATION OF .5 GAL/1000 GAL IN LAST 200 BBLS BEFORE CEMENT, IN ALL SPACERS AND DISPLACEMENT. R/D HALLIBURTON.
01:00	02:00	1.0	0	0	WAIT ON CEMENT. CLEAN MUD PITS.
02:00	03:00	1.0	0	0	BLEED CSG OFF, REMOVE HANGER LANDING TOOL.
03:00	04:00	1.0	0	0	SET PACKOFF AND TEST TO 5000 PSI.

04:00	06:00	2.0	0	0	ND BOP. CLEAN PITS.
					FULL CREWS, NO ACCIDENTS.
					SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING.
					FUEL - 2498, RETURNED - 4000, USED - 342.
					TRANSFER 4 JTS 4 1/2", 11.6#, HC P-110 LTC CSG(175.92' TOTAL).TO CWU 1425-22D.
					TRANSFER 5 JTS 4 1/2", 11.6#, N-80 LTC CSG (226.72' TOTAL) TO CWU 1425-22D.
					TRANSFER 2 MJ 4 1/2", 11.6#, HC P-110 LTC(39.05' TOTAL).
					TRANSFER 2998 GAL DIESEL FUEL @ $3.56/GAL.
					WILL MOVE RIG 8 MILES TO CWU 1425-22D @ 07:00.
06:00			0	0	RIG RELEASED @ 06:00 HRS, 7/4/11.
					CASING POINT COST $1,053,411

07-08-2011 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$30,300	**Daily Total**	$30,300
Cum Costs: Drilling	$1,053,411	**Completion**	$272,739	**Well Total**	$1,326,150

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	17	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 10992.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 10977 TO 50'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER.

07-14-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$269,819	**Daily Total**	$269,819
Cum Costs: Drilling	$1,053,411	**Completion**	$542,558	**Well Total**	$1,595,970

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	18	**MW**	0.0	**Visc**	0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.
					STAGE #1:
					MIRU CUTTERS WIRELINE & PERFORATE BLACKHAWK FROM 10683'-84', 10692'-93', 10704'-05', 10712'-13', 10726'-27',10769'-70', 10777'-78', 10784'-85', 10837'-38', 10844'-45, 10862'-63', 10872'-73' @ 3 SPF & 120 DEGREE PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 679 GAL 16# LINEAR PAD, 7266 GAL 16# LINEAR W/9100# 20/40 SAND @ 1-1.5 PPG, 45378 GAL 16# DELTA 200 W/162700# 20/40 SAND @ 2-5 PPG. MTP 7503 PSIG. MTR 52.5 BPM. ATP 5789 PSIG. ATR 34.5 BPM. ISIP 4357 PSIG. RD HALLIBURTON.(AFTER STARTING 2# SAND. SAND MASTER DIED. FLUSHED WELL 8500 GAL 16# LINEAR GEL. RESUMED ON 2# SAND)
					STAGE #2.

RUWL. SET 6K CFP AT 9990'. PERFORATE LPR FROM 9698'-99', 9718'-19', 9732'-33', 9744'-45', 9769'-70', 9788'-89', 9794'-95', 9810'-11', 9838'-39', 9900'-01', 9962'-63', 9970'-71' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 766 GAL 16# LINEAR PAD, 7348 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38459 GAL 16# DELTA 200 W/129200# 20/40 SAND @ 2-5 PPG. MTP 7787 PSIG. MTR 50.6 BPM. ATP 5089 PSIG. ATR 49.2 BPM. ISIP 3334 PSIG. RD HALLIBURTON.

STAGE #3:

RUWL. SET 6K CFP AT 9689'. PERFORATE M/LPR FROM 9469'-70', 9519'-20', 9531'-32, 9559'-60', 9572'-73', 9579'-80', 9594'-95' 9610'-11', 9624'-25', 9653'-54', 9669'-70', 9674'-75' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 765 GAL 16# LINEAR PAD, 7373 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 27257 GAL 16# DELTA 200 W/93500# 20/40 SAND @ 2-5 PPG. MTP 7328 PSIG. MTR 50.7 BPM. ATP 5146 PSIG. ATR 49.9 BPM. ISIP 3307 PSIG. RD HALLIBURTON.

STAGE #4:

RUWL. SET 6K CFP AT 9436'. PERFORATE MPR FROM 9264'-65', 9278'-79', 9281'-82', 9328'-29', 9330-31', 9359'-60', 9366'-67', (9385'-86'MISFIRED), 9394'-95', 9401'-02', 9410'-11', 9418'-19'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 769 GAL 16# LINEAR PAD, 7366 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 18887 GAL 16# DELTA 200 W/63600# 20/40 SAND @ 2-5 PPG. MTP 8309 PSIG. MTR 51.1 BPM. ATP 6090 PSIG. ATR 45.2 BPM. ISIP 3466 PSIG. RD HALLIBURTON.

STAGE #5:

RUWL. SET 6K CFP AT 9258'. PERFORATE MPR FROM (9044'-45'MISFIRED), 9060'-61', 9084'-85', 9096'-97', 9127'-28', 9136'-37', 9153'-54', 9205'-06', 9220'-21', 9224'-25', 9243'-44', 9246'-47'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/15 GAL BIOCIDE (ALDICIDE G @ 2GPT), 822 GAL 16# LINEAR PAD, 7370 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49262 GAL 16# DELTA 200 W/180200# 20/40 SAND @ 2-5 PPG. MTP 7950 PSIG. MTR 49.7 BPM. ATP 5210 PSIG. ATR 44.1 BPM. ISIP 3152 PSIG. RD HALLIBURTON.

FLOWED 8 HRS. 16/64 CHOKE. FCP 2400 PSIG. 91 BFPH. RECOVERED 729 BBLS, 5697 BLWTR.

07-15-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$546,551	**Well Total**	$1,599,963

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	19	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES (CSG)

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. 16/64 CHOKE. THROUGH BRECO UNIT TO SALES. FCP 2500 PSIG. 52 BFPH. RECOVERED 1145 BBLS, 4552 BLWTR. 400 MSCF.
06:00			0	0	INITIAL PRODUCTION. OPENING PRESSURE: TP 0 PSIG & CP 2650 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:00 HRS, 7/14/11. FLOWED 250 MCFD RATE ON 16/64" CHOKE. STATIC 183. QUESTAR METER 8737.

07-16-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$550,544	**Well Total**	$1,603,956

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	20	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. 16/64 CHOKE. THROUGH BRECO UNIT TO SALES. FCP- 2350 PSIG. 46 BFPH. RECOVERED 1070 BBLS, 3482 BLWTR. 400 MSCF.

07-17-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$554,537	**Well Total**	$1,607,949

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	21	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. 16/64 CHOKE. THROUGH BRECO UNIT TO SALES. FCP- 2350 PSIG. 29 BFPH. RECOVERED 697 BBLS, 2785 BLWTR. 650 MSCF.

07-18-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$3,993	**Daily Total**	$3,993
Cum Costs: Drilling	$1,053,411	**Completion**	$558,530	**Well Total**	$1,611,942

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	22	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 16/64 CHOKE. FCP 1850 PSIG. 30 BFPH. RECOVERED 725 BLW. 2060 BLWTR. 700 MCFD RATE.

07-19-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$2,393	**Daily Total**	$2,393
Cum Costs: Drilling	$1,053,411	**Completion**	$560,923	**Well Total**	$1,614,335

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	23	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS. THROUGH BRECO TEST UNIT TO SALES. 16/64 CHOKE. FCP 1700 PSIG. 27 BFPH. RECOVERED 655 BLW, 1405 BLWTR. 1100 MCF. LIGHT CONDENSATE.

07-20-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$2,393	**Daily Total**	$2,393
Cum Costs: Drilling	$1,053,411	**Completion**	$563,316	**Well Total**	$1,616,728

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	24	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES (CSG)

Start	End	Hrs	From	To	Activity Description

06:00	06:00	24.0	0	0	FLOWED 24 HRS THROUGH BRECO TEST UNIT TO SALES. 20/64 CHOKE. FCP 1050 PSIG. 24 BFPH. RECOVERED 580 BLW, 825 BLWTR. 1200 MCF. TRANSFERED 110 BBLS CONDENSATE TO PRODUCTION TANK.

07-21-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$2,393	**Daily Total**	$2,393
Cum Costs: Drilling	$1,053,411	**Completion**	$565,709	**Well Total**	$1,619,121

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	25	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS THROUGH BRECO UNIT TO SALES. 20/64" CHOKE. FCP 750 PSIG.17 BFPH. RECOVERED 399 BLW. 420 BLWTR. 1200 MCF. LIGHT CONDENSATE.

07-22-2011 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$2,393	**Daily Total**	$2,393
Cum Costs: Drilling	$1,053,411	**Completion**	$568,102	**Well Total**	$1,621,514

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	26	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 24 HRS THROUGH BRECO UNIT TO SALES. 20/64 CHOKE. FCP 500 PSIG. 11 BFPH. RECOVERED 265 BBLS, 161 BLWTR. 1000 MSCF. LIGHT CONDENSATE. RD TEST UNIT & RTN TO SALES.

07-25-2011 **Reported By** ALAN WATKINS

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$1,053,411	**Completion**	$568,102	**Well Total**	$1,621,514

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	27	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	7/23/11 FLOWED 855 MCF, 50 BC & 288 BW IN 24 HRS ON 20/64" CHOKE. CP 575 PSIG. 7/24/11 FLOWED 633 MCF, 130 BC & 120 BW IN 24 HRS ON 20/64" CHOKE. CP 600 PSIG. 7/25/11 FLOWED 605 MCF, 26 BC & 103 BW IN 24 HRS ON 20/64" CHOKE. CP 575 PSIG.

07-26-2011 **Reported By** ALAN WATKINS

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$1,053,411	**Completion**	$568,102	**Well Total**	$1,621,514

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	28	**MW**	0.0 **Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: ON SALES - CSG

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 588 MCF, 136 BC & 128 BW IN 24 HRS ON 20/64" CHOKE. CP 575 PSIG.

07-27-2011 **Reported By** ROGER DART

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$1,053,411	**Completion**	$568,102	**Well Total**	$1,621,514

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	29	**MW** 0.0	**Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: ON SALES - CSG

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 561 MCF, 55 BC & 115 BW IN 24 HRS ON 20/64" CHOKE. CP 600 PSIG.

07-28-2011 **Reported By** ROGER DART

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$1,053,411	**Completion**	$568,102	**Well Total**	$1,621,514

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	30	**MW** 0.0	**Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: ON SALES CSG

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 536 MCF, 45 BC & 115 BW IN 24 HRS ON 20/64" CHOKE. CP 600 PSIG.

07-29-2011 **Reported By** ROGER DART

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$1,053,411	**Completion**	$568,102	**Well Total**	$1,621,514

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	31	**MW** 0.0	**Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: ON SALES (CSG)

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	FLOWED 516 MCF, 20 BC & 110 BW IN 24 HRS ON 20/64" CHOKE. CP 550 PSIG.

07-31-2011 **Reported By** ROGER DART

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$1,053,411	**Completion**	$568,102	**Well Total**	$1,621,514

MD	11,050	**TVD**	11,050	**Progress**	0	**Days**	32	**MW** 0.0	**Visc** 0.0

Formation : BLACKHAWK-MESAVERDE **PBTD :** 10992.0 **Perf :** 9044'-10873' **PKR Depth :** 0.0

Activity at Report Time: ON SALES/FINAL REPORT

Start	End	Hrs	From	To	Activity Description
06:00	06:00	24.0	0	0	7/30/11 - FLOWED 502 MCF, 40 BC & 100 BW IN 24 HRS ON 20/64" CHOKE. CP 500 PSIG. 7/31/11 - FLOWED 502 MCF, 40 BC & 100 BW IN 24 HRS ON 20/64" CHOKE. CP 500 PSIG. FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU41368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE IN

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NORTH CHAPITA 313-04

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047514060000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0693 FNL 0657 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 04 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 9/8/2011	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Continued Completion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. continued completions on the referenced well opening additional pay in the Mesaverde formation per the attached.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE N/A		**DATE** 9/13/2011

RECEIVED Sep. 13, 2011

EOG Resources, Inc. continued completions on the referenced well opening additional pay in the Mesaverde formation per the following:

Stage 6: Set 6k composite bridge plug at 9020'. Perforated the Middle Price River from 8820'–21', 8832'–33', 8838'–39', 8844'–45', 8875'–76', 8902'–03', 8906'–07', 8941'–42', 8951'–52', 8965'–66', 8980'–81' & 8990'–91' w/ 3 SPF . Fracture stimulated with 42,343 gallons gelled water & 115,900# 20/40 sand.

Stage 7: Set 6k composite bridge plug at 8796'. Perforated the Upper/Middle Price River from 8500–01', 8514'–15', 8523'–24', 8573'–74', 8600'–01', 8612'–13', 8627'–28', 8657'–58', 8670'–71', 8709'–10', 8721'–22', 8780'–81' w/ 3 SPF. Fracture stimulated with 102,349 gallons gelled water & 158,400# 20/40 sand.

Stage 8: Set 6k composite bridge plug at 8483'. Perforated the Upper Price River from 8137'–38', 8162'–63', 8178'–79',8229'–30', 8253'–54', 8264'–65', 8293'–94', 8310'–11', 8327'–28', 8341'–42', 8417'–18', 8468'–69' w/ 3 SPF. Fracture stimulated with 41,949 gallons gelled water & 126,100# 20/40 sand.

Stage 9: Set 6k composite bridge plug at 8110'. Perforated the North Horn/ Upper Price River from 7867'–68',
7895'–96', 7902'–03', 7924'–25', 7933'–34', 7960'–61', 7973'–74', 8003'–04', 8016'–17', 8028'–29', 8066'–67', 8082'–83' w/ 3 SPF. Fracture stimulated with 34,061 gallons gelled water & 98,300 # 20/40 sand.

Stage 10: Set 6k composite bridge plug at 7849'. Perforated the North Horn from 7586'–87', 7602'–03', 7620'–21', 7636'–37', 7676'–77', 7690'–91', 7714'–15', 7760'–61', 7765'–66', 7791'–92', 7800'–01', 7834'–35' w/ 3 SPF. Fracture stimulated with 34,113 gallons gelled water & 100,800# 20/40 sand.

Stage 11: Set 6k composite bridge plug at 7525'. Perforated the North Horn from 7268'–69', 7340'–41', 7346'–47', 7354'–55', 7400'–01', 7411'–12', 7440'–41', 7456'–57', 7463'–64', 7486'–87', 7500'–01', 7506'–07' w/ 3 SPF. Fracture stimulated with 24,011 gallons gelled water & 64,300# 20/40 sand.

Stage 12: Set 6k composite bridge plug at 7235'. Perforated the North Horn/Buck Canyon from 6976'–77', 7013'–14', 7030'–31', 7040'–41', 7056'–57', 7086'–87', 7106'–07', 7136'–37', 7179'–80', 7196'–97', 7210'–11', 7228'–29 w/ 3 SPF. Fracture stimulated with 20,508 gallons gelled water & 66,700# 20/40 sand.

Stage 13: Set 6k composite bridge plug at 6946'. Perforated the Buck Canyon from 6642'–43', 6659'–60', 6705'–06', 6745'–46', 6788'–89', 6805'–06', 6842'–43', 6872'–73', 6880'–81', 6891'–92', 6915'–16', 6929'–30' w/ 3 SPF. Fracture stimulated with 24,015 gallons gelled water & 86,300# 20/40 sand.

Drilled out plugs @ 7849', 8110', 8483', 8796', 9020', 9258', 9436', 9689', & 9990'.

Cleaned out to composite bridge plug at 10,970'. Landed tubing at 8,511'. Returned to sales 9/8/2011.

RECEIVED Sep. 13, 2011

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU41368

1a. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: Continued Completions

6. If Indian, Allottee or Tribe Name: Ute Indian Tribe

7. Unit or CA Agreement Name and No.:

2. Name of Operator: EOG Resources, Inc.

8. Lease Name and Well No.: North Chapita 313-04

3. Address: 1060 East Highway 40, Vernal, UT 84078

3a. Phone No. *(include area code)*: (435) 781-9111

9. API Well No.: 43-047-51406

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 693' FNL, 657' FEL (LAT 40.070408, LONG 109.437947)

At top prod. interval reported below: 693' FNL, 657' FEL

At total depth: 693' FNL, 657' FEL

10. Field and Pool or Exploratory: Natural Buttes

11. Sec., T., R., M., on Block and Survey or Area: Section 4, T9S, R22E, NE/NE, Lot 1 S.L.B. & M.

12. County or Parish: Uintah

13. State: UT

14. Date Spudded

15. Date T.D. Reached

16. Date Completed ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 4827

18. Total Depth: MD 11,050' TVD

19. Plug Back T.D.: MD 10,992' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8511							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6642	10873	8820'-8991'		3 SPF	
B)			8500'-8781'		3 SPF	
C)			8137'-8469'		3 SPF	
D)			7867'-8083'		3 SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8820'-8991'	42,343 GAL GELLED WATER & 115,900# 20/40 SAND
8500'-8781'	102,349 GAL GELLED WATER & 158,400# 20/40 SAND
8137'-8469'	41,949 GAL GELLED WATER & 126,100# 20/40 SAND
7867'-8083'	34,061 GAL GELLED WATER & 98,300# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									Flows From Well

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
								Producing Gas Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6642	10873			

32. Additional remarks (include plugging procedure):

EOG Resources, Inc. continued completion on the referenced well opening additional pay in the Mesaverde formation per the attached. The referenced well returned to sales September 8, 2011.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Michelle Robles Title Regulatory Assistant

Signature Michelle Robles Date 09/15/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

NORTH CHAPITA 313-04 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7586'-7835'	3/spf
7268'-7507'	3/spf
6976'-7229'	3/spf
6642'-6930'	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7586'-7835'	34,113 GALS GELLED WATER & 100,800# 20/40 SAND
7268'-7507'	24,011 GALS GELLED WATER & 64,300# 20/40 SAND
6976'-7229'	20,508 GALS GELLED WATER & 66,700# 20/40 SAND
6642'-6930'	24,015 GALS GELLED WATER & 86,300# 20/40 SAND

Perforated Middle Price River from 8820'–21', 8832'–33', 8838'–39', 8844'–45', 8875'–76', 8902'–03', 8906'–07', 8941'–42', 8951'–52', 8965'–66', 8980'–81' & 8990'–91' W/ 3 SPF.

Perforated Upper/Middle Price River from 8500–01', 8514'–15', 8523'–24', 8573'–74', 8600'–01', 8612'–13', 8627'–28', 8657'–58', 8670'–71', 8709'–10', 8721'–22', 8780'–81' W/ 3 SPF.

Perforated Upper Price River from 8137'–38', 8162'–63', 8178'–79', 8229'–30', 8253'–54', 8264'–65', 8293'–94', 8310'–11', 8327'–28', 8341'–42', 8417'–18', 8468'–69' W/3 SPF.

Perforated North Horn/Upper Price River from 7867'–68', 7895'–96', 7902'–03', 7924'–25', 7933'–34', 7960'–61', 7973'–74', 8003'–04', 8016'–17', 8028'–29', 8066'–67', 8082'–83' W/ 3 SPF

Perforated North Horn from 7586'–87', 7602'–03', 7620'–21', 7636'–37', 7676'–77', 7690'–91', 7714'–15', 7760'–61', 7765'–66', 7791'–92', 7800'–01', 7834'–35' W/ 3 SPF.

Perforated North Horn from 7268'–69', 7340'–41', 7346'–47', 7354'–55', 7400'–01', 7411'–12', 7440'–41', 7456'–57', 7463'–64', 7486'–87', 7500'–01', 7506'–07' W/ 3 SPF.

Perforated Buck Canyon / North Horn from 6976'–77', 7013'–14', 7030'–31', 7040'–41', 7056'–57', 7086'–87', 7106'–07', 7136'–37', 7179'–80', 7196'–97', 7210'–11', 7228'–29' W/3 SPF.

Perforated Buck Canyon from 6642'–43', 6659'–60', 6705'–06', 6745'–46', 6788'–89', 6805'–06', 6842'–43', 6872'–73', 6880'–81', 6891'–92', 6915'–16', 6929'–30' W/ 3 SPF.